at 5 Copies opriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instructi

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Mims Texas 0il & Gas Co.  Address 7060 S. Yale, Ste. 707, Tulsa, OK 74136  Rescot(s) for Filing (Check proper box) New Well Change in Transporter of: Oil Change in Transporter of: Oil Change in Operator Transporter of: Oil Change of Operator Transporter of: Oil Oil Oil Change in Transporter of: Oil Operator name change to ORYX was denied by the BLM. Mims Texas Oil & Gas Co. remains Operator of this Iease. Operator name change to ORYX was denied by the BLM. Mims Texas Oil & Gas Co. remains Operator of this Iease. Operator name change to ORYX was denied by the BLM. Mims Texas Oil & Gas Co. remains Operator of this Iease. Operator name change to ORYX was denied by the BLM. Mims Texas Oil & Gas Co. remains Operator of this Iease. Operator name change to ORYX was denied by Operator of Operator of Operator Operator of Operator of Operator Operator of Operator Operator of Operator Operator of Operator Operator Operator of Operator Operat	la		U IHAN	SPOH! OIL	ANU NA	UHAL GA					
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Line Letter	Lease Name										
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West	Name of Authorized Transporter of Casing	head Gas or Dry Gas			Address (Give address to which approved			copy of this	copy of this form is to be sent)		
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Title production is commingled with that from any other leases or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepes Plug Back Same Res v Diff Res v  Date Specified Date Completion - (X) Name of Producing Formation Top Oil Gas Pay  Designate Type of Completion - (X) Name of Producing Formation Top Oil Gas Pay  Tubing Depth  PB.T.D.  Tubing Depth  PETOTELION  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be ofter recovery of local volume of local oil and must be equal to or exceed top alloweble for this depth or be for full 24 hours)  Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, pas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  GAS WELL Actual Prod. Test - NCE/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I berely certify that the rules sed regulations of the Oil Conservation Division have been complied with and this the information gives above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the pass above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true and complete to the best of my throwing the above is true.  Title  10-25-90 (915) 6	If well produces oil or liquids,	Unit	Sec. T	WR. Ree.	Is gas actuall	v connected?	When	<del>  UXd5 /</del>	+221		
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Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title	<u> </u>	covery of to	tal volume of	load oil and must					for full 24 hou	rs.)	
Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF	Date First New Oil Run To Tank	Date of Tes	4		Producing Me	ethod (Flow, pa	ump, gas lift, i	etc.)			
Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF  Condensate MMCF  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Condensate MMCF	I enough of Test	Tubing Pressure			Casing Pressure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company Maria L. Perez  Propation Analyst  Printed Name  Title  10-25-90  (915) 688-0375	Denign or 1ear										
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company Maria L. Perez  Propation Analyst  Printed Name  Title  10-25-90  (915) 688-0375		ļ		<del> </del>				Gas- MCF			
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company  Maria L. Perez  Printed Name  Title  Title  Title  Title  Title	Actual Prod. During 1est	Oil - Bbls.			Mater - Rolf			17101			
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company  Maria L. Perez  Printed Name  Title  Title  Title  Title  Title	CAS WELL	<u> </u>			l				1		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company Printed Name Title  10-25-90  (915) 688-0375  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title		ll andb of	Test		Bble Conde	mie/Mirt		Gravier	Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company  Maria L. Perez  Oryx Energy Company  Printed Name  Title  Title  Title  Title  Title	ALIMA FIGURE TEXT WICE TO	Leagur or test			Bott. Condensate MINICE			Gravity or Communication			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Oryx Energy Company  Maria L. Perez  Oryx Energy Company  Printed Name  Title  Title  Title  Title  Title		Tuking Barrier (Chin in)				Color Description			Chake Size		
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Oil Conservation Division   Date Approved	lesting Method (pilot, back pr.)	I moing 1-16	serie (2006-11	1)	Casing Press	ne (Suut-ID)		Choke Size	l		
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Oil Conservation Division   Date Approved	M ODED ATOD CEDTURE	A TTC 05	CO1 77	TANCE	<b> </b>			<u> </u>			
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  Signature Oryx Energy Company Maria L. Perez Propation Analyst  Printed Name Title 10-25-90 (915) 688-0375  Title  Title	VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANCE			ICEDI	MOLTA	DIVISIO	אר	
Signature Oryx Energy Company Maria L. Perez Propation Analyst Printed Name Title 10-25-90 (915) 688-0375  Date Approved  By  Title  Title					II `		NOEU A	AHON	DIVISIO	J14	
Signature Oryx Energy Company Maria L. Perez Propation Analyst Printed Name Title 10-25-90 (915) 688-0375  By				above	11			. 41			
Signature Oryx Energy Company Maria L. Perez Propation Analyst Printed Name Title 10-25-90 (915) 688-0375  By	re runs were combined to the pest of my i	् मा०आस्वर्धेंद्र श	delict.		Date	Approve	ed				
Signature Oryx Energy Company Maria L. Perez Propation Analyst  Printed Name Title  10-25-90 (915) 688-0375  Title  Title	11 -1	1									
Maria L. Perez Propation Analyst  Printed Name  10-25-90 (915) 688-0375  Title  Title	16.024 2	<u> 1133 - </u>			D						
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10-25-90 (915) 688-03/5		1151 6		Title	Title						
l'elephone No.		172) 6									
	JAK		Teleph	nome No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.