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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Caprock A State	
9. Well No. 1-33	
10. Field and Pool, or Wildcat Wildcat	
12. County Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texland Petroleum, Inc.		
Address of Operator 3402 Texas American Bank Bldg., Fort Worth, Texas 76102		
Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>33</u> TOWNSHIP <u>10S</u> RANGE <u>31E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
4296.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 2-25-86, Pulled tubing to 2800' FS. Swabbed 30 barrels of fluid, all water. Pulled tubing. Set CIBP @ 3950'. Dumped 35' cement on top plug. Ran temperature survey, top of cement @ 2920'. Shot casing with jet cutter @ 2880'; unable to pull free with 110,000#. Shot casing with jet cutter @ 2793'; unable to pull free with 110,000#.
2. 2-26-86, Ran temperature survey, top of cement @ 2720'. Shot casing @ 2667', pulled 66 jts 5.5, 14# casing out of hole.
3. 2-27-86, Run in hole with tubing to 2902; pumped 45 sacks class "C" cement with 3% CACL from 2902-2600'. Pulled up hole 20 jts & waited 1 hour. Tagged top of plug @ 2587'. Pulled up hole to 1425'. Pumped 35 sacks class "C" cement w/3% CACL from 1425-1310'. Pulled up hole 20 jts & waited 1 hour. Tagged top of plug @ 1321'. Pumped 10' plug @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Alwan Perkins TITLE Consultant DATE 6-20-86

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE MAR 25 1986

CONDITIONS OF APPROVAL, IF ANY

RECEIVED  
JUN 23 1986  
O.C.O.  
HQS/25 OFFICE