

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Caprock A State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Texland Petroleum, Inc.

Address of Operator

3402 Texas American Bank Bldg., Ft. Worth, Texas 76102

Location of Well

IT LETTER A LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROME E LINE OF SEC. 33 TWP. 10S RGE. 31E NMPM

12. County

Chaves

11. Date Spudded 11-27-85 16. Date T.D. Reached 12-5-85 17. Date Compl. (Ready to Prod.) D &amp; A 2-27-86 18. Elevations (DF, RKB, RT, GR, etc.) 4296 GL &amp; 4308 KB 19. Elev. Casinghead 4307

20. Total Depth 4067 21. Plug Back T.D. 4060 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-4067 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3974 - 4038 San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DL-CNL-GR, DLL-MLL-GR

27. Was Well Cored

Yes

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24	1367	12 1/4"	1275 sx CL "C"	N/A
1/2"	14	4066	7 7/8"	450 sx CL "C"	

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

## 28. Perforation Record (Interval, size and number)

3974-76, 92-94, 91-93, 4000-04, 4016-22, 4024-4026, 30, 30 4036-38 ( 29 holes) 1/2" dia. holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3974-4038	acid w/3000 gals 15% & 1000 gals 20%

## PRODUCTION

29. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
30. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
31. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Susan Perkins TITLE ConsultantDATE 7-17-86

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 1374	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1418	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2061	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2067	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2184	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2872	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3307	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1418	2061	643	Salt				
2067	2184	117	Yates sand				
2184	2872	688	Seven Rivers Anhydrite, Dolomite, Shale				
2872	3307	435	Queen Sand & Shale				
3307	4067	760	San Andres, Anhydrite, Dolomite				