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5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4126	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Canrock "A" State	
2. Name of Operator Texland Petroleum, Inc.				9. Well No. 1	
3. Address of Operator 3402 Texas American Bank Bldg. Ft. Worth, Texas 76102				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE OF SEC. 33 TWP. 10 S RGE. 31 E NMPM				12. County Chaves	
19. Proposed Depth 4100'				19A. Formation San Andres	
20. Rotary or C.T. rotary					
1. Elevations (Show whether DF, KI, etc.) 4296.4 Ground level		21A. Kind & Status Plug. bond One Well		21B. Drilling Contractor Norton Drilling Co.	
				22. Approx. Date Work will start Nov. 26, 1985	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	1345'	800 sx.	surface
7 7/8	5 1/2	14	4100'	800 sx.	1300

Drill 12 1/4" hole to estimated 1350, set and cement 8 5/8" surface casing in anhydrite at approximately 1345'. Circulate cement to surface.

Drill 7 7/8" hole to TD of estimated 4100'. Set and cement 5 1/2" casing to TD, bring cement behind pipe to tie into 8 5/8" casing, est. 1300' from surface.

Drilling rig equipped with Shaffer LHP 9", 3000 psi, double hydraulic w/ 2 3" openings between the rams and 2 3" openings below the rams.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

Kay West Title Production Assistant Date 11/21/85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

ID BY _____ TITLE _____ DATE NOV 27 1985

NS OF APPROVAL, IF ANY: