

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texland Petroleum, Inc.		
Address of Operator 3402 Texas American Bank Bldg., Ft. Worth, Texas 76102		
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10S</u> RANGE <u>31E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Caprock-15
9. Well No. 1-15
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
4287 G.L.Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-21-86, Pulled packer, set CIBP @ 3925'. Dumped 35 sacks cement on top of BP. Shot casing off @ 2835'.
- 2-22-86, Pulled 67 full jts and 2 cut off jts csg.
- 2-24-86, RIH with tubing to 2885'. Pumped 25 sacks class "H" cement with 3% CACL, pulled up hole 15 jts. Tagged top of plug @ 2750'. Pumped 40 sacks class "H" cement with 3% CACL @ 1440'. Pulled up 20 jts. Tagged top of plug @ 1320'. Set 10' cement plug at surface and secured dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>William Perkin</u>	TITLE <u>Consultant</u>	DATE <u>6-20-86</u>
OIL & GAS INSPECTOR		OCT 5 1989
APPROVED BY <u>Jack Griffin</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		