

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Texland Petroleum, Inc.

Address of Operator

3402 Texas American Bank Bldg., Ft. Worth, Texas 76102

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Caprock-15

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. LETTER D LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROME W LINE OF SEC. 15 TWP. 10S RGE. 31E NMPM

12. County

Chaves

13. Date Spudded 12-7-85 16. Date T.D. Reached 12-14-85 17. Date Compl. (Ready to Prod.) D & A 2-24-86 18. Elevations (DF, RKB, RT, GR, etc.) 4287 GL & 4299 KB 19. Elev. Casinghead 4298

20. Total Depth 4008 21. Plug Back T.D. 4010 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools 0-4008

24. Producing Interval(s), of this completion - Top, Bottom, Name

3955-4010, San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-DCL-GR, DLL-MLL-GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1390	12 1/4"	710 sx cl "C"	
5 1/2"	14	4006	7 7/8"	325 sx cl "C"	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3955-3997 (9) holes; 3 1/2" dia.

4008-4010 OH.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3955-3997	1300 gals. 20% HCL
3955-4010	14,000 gals 20% HCL

PRODUCTION

33. Date First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
51. Disposition of Gas (Sold, used for fuel, vented, etc.)						52. Test Witnessed By	

53. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Susan Perkins TITLE Susan Perkins DATE 7-17-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1403	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1427	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2037	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2042	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2156	T. Devonian	T. Menefee	T. Madison
T. Queen	2833	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	-	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3289	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1427	2037	610	Salt				
2042	2156	114	Yates Sand				
2156	2833	677	Seven Rivers, Anhydrite, Dolomite, Salt				
2833	3289	456	Queen Sand & Shale				
3289	4010	721	San Andres, Anhydrite, Salt & Dolomite				

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 JUL 21 1995