---DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE TRANSPORTER OIL

6-18-86

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

i.	OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	AS	
	Rison Petroleum Corporation				
	5000 C W				
	5809 S. Western Suite 200 Amarillo, Texas 79110-3607 Reoson(s) for filing (Check proper box)				
	New Well (Please explain) Change in Transporter of:				
	Recompletion	<u> </u>	/ Gas		
	Change in Ownership	_	ndensate		
	If change of ownership give name address of previous owner	ame .			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Walters 'B' Federal			Lease	
	Location D Tede 131	- Ist Unaves Que	en Gas Area Asso. State, F	Federal or Fee Federal NM-185	
	Unit Letter D ;	990 Feet From The North	Line and 990 Feet	From The WCSt	
	Line of Section 34	Township 13S Range	30E , NMPM, Cha	IVES Cour	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Crude Oil Re	fining	P.O. Drawer 159 Arte	•	
	Name of Authorized Transporter o	of Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 34 13S 30E	is gas actually connected?	When	
y. <u>1</u>	f this production is commingle COMPLETION DATA	d with that from any other lease or poo	l, give commingling order number	:	
	Designate Type of Comp	letion - (X) OII Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Rc	
Ţ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-13-86	3-24-86	2236	2184	
1	Elevations (DF, RKB, RT, GR, et 3865 Gr	f	Top Off/Gas Pay	Tubing Depth	
}	2002 (if	Queen	2124	2134	
-	2124-34 Depth Casing Shoe			Depth Casing Shoe	
-	HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD		
	11 1/4	8 5/8" csg	DEPTH SET	SACKS CEMENT	
	7 7/8	5 1/2" csg	620! 2208!	285 sx C1 C	
-			2.200	150_sx_50/50_poz	
L	FOR DARK AND STANDAR	2 3/8" tbg	2134'		
C	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a: able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top a: able for this depth or be for full 24 hours) (Producing Method (Flow, pump, gas lift, etc.)				
	5-1-86	6-12-36		is lift, etc.)	
1	ength of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hours	n/a	4 psi	n/a	
1	ctual Prod. During Test	Ott-Bble.	Water - Bbls.	Gas-MCF	
<u> </u> _		2	1	6 - vent	
G	AS WELL				
_	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
-	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
C	ERTIFICATE OF COMPLIA	INCF	G"		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11	OIL CONSERVATION DIVISION	
			APPROVED JUN 2 3 1986 . 19		
= D	ove is true and complete to	the best of my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON		
Signature)			TITLE DISTRICT : SUPERVISOR This form is to be filed in compliance with RULE 1104.		
					If this is a request for all
			well, this form must be accom		
			_	President	Title)
(i ii(e)			able on new and recompleted	wells.	

Fill out only Sections I, II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi, completed wells.

