

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Bison Petroleum Corporation	8. FARM OR LEASE NAME Walters 'B' Federal
3. ADDRESS OF OPERATOR 5809 S. Western Suite 200 Amarillo, TX 79110-3607	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FNL & 990' FWL	10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas Area Asso.
11. PERMIT NO. API# 30-005-21051	12. COUNTY OR PARISH Chaves
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3865 Gr.	13. STATE NM

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-22-86 Perf 2124-34'. Pressure up to 1600# and found collar lock at 1231'.
- 1-23-86 Circulate cement to surface behind 5 1/2" casing w/320 sx C1 C cement.
- 1-29-86 Drill out to BPTD 2184' and hydraulically frac perfs 2124-34' through 2 7/8" tubing and packer with 10,000 gallons gelled water and 25,000 lbs. sand.
- 1-31-86 PBTD 2167'; put on pump.
- 3-10-86 Pumping trace of oil; prepare to squeeze. Squeeze perfs 2124-34' w/250 sx C1 H cement finishing @ 3000#.
- 3-12-86 Clean out to PBTD 2184'
- 3-13-86 Abrasijet holes @ 2132 1/2' and 2129'. Frac through 2 7/8" tubing and packer w/12,500 gal gel water and 28,700 sand.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE 4-3-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

APR 9 1986

*See Instructions on Reverse Side