

UNITED STATES N. M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Mescalero Federal
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 30-005-21052	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-12S-30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- ① Spot 150' class "H" cmt plug from 9700' to 9550'
- ② Spot 150' class "H" cmt plug from 7600' to 7450'.
- ③ Set 150' cmt plug across intermediate csg shoe 75' above shoe and 75' below the shoe.
This plug must be tagged w/ the slick line unit on the rig.
- ④ Spot 100' class "H" cmt plug at the base of the salt from 1650' to 1550'.
- ⑤ Spot 100' class "H" cmt plug at the top of the salt from 840' to 740'.
- ⑥ Place 50' surface plug. Cut off csg to final restored ground level and cement abandonment marker w/ a cmt cap 2' x 4"
- ⑦ Verbal app'l of this procedure obtained by Steve Strauss from Peter Chester w/ BLM on 3/10/86.
- ⑧ Attached is proposed P & A'd wellbore sketch.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 3-20-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER

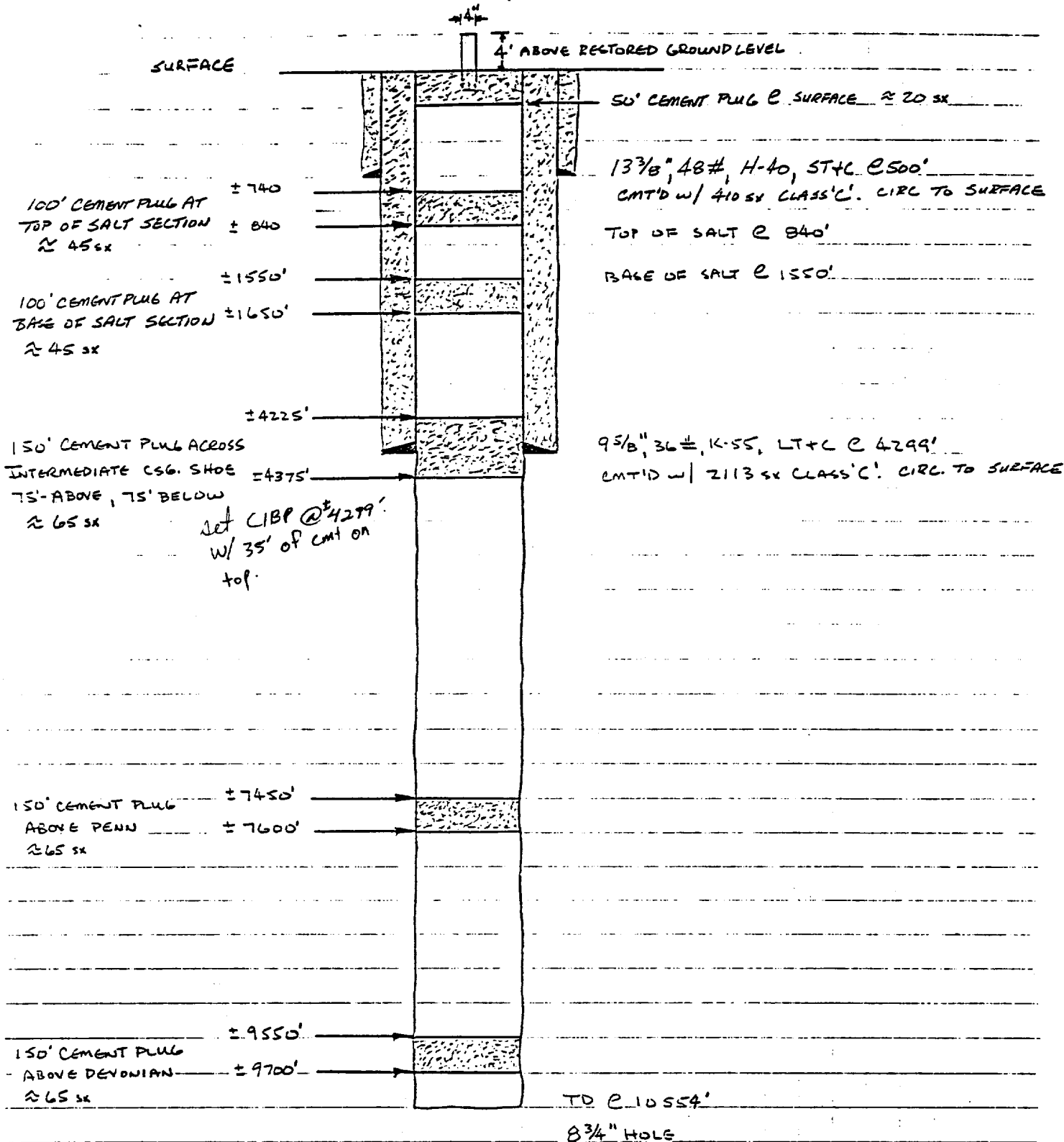
MAR 28 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED
APR 2 1986
C.C.D.
HOBBS OFFICE

MESCA RO FEDERAL "11" NO. 1
SE 1/4 NW 1/4 SEC 11, T-12S, R-30E (19 FNL + 1930' FWL, UNIT F)
CHAVES CO., NEW MEXICO



Conoco Inc.
Calculation Sheet

Made By SRS
Checked By _____
Date 3-10-86
Page _____ of _____

Title _____

Job No. _____
Field _____
State _____

