Form 9-330
(Rev. 5-63)

N. M. OIL CONSERVATION COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Mescalero Federal

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Undesignated Devonian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 11 -12S-30E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☑ Other

b. TYPE OF COMPLETION: NEW WELL ☑ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Unit F 1980' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO.: 30-005-21052 DATE ISSUED: NA

12. COUNTY OR PARISH: Chaves 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/14/86	3/10/86	Never completed	3998' GL	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10,554'	Well was plugged	—	→	All	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: No interval ever produced

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-DLL-MSFL-CAL, NGT-LDG-CNL, GR-Sonic, GR-Long Space Sonic

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	506'	17 1/2"	410 sxs Class "C" w/4% gel	100 sxs
9 5/8"	36#	4299'	12 1/4"	2113 sxs Class "C" w/2% CaCl2	425 sxs
			8 3/4"	hole drilled to TD but never cased.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE	RAN	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE set	

31. PERFORATION RECORD (*Interval, size and number*)
DST'd Atoka and Devonian formation
No zone ever perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
	Well P & A'd on 3/22/86	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
PETER W. CHESTER
OCT 27 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Administrative Supervisor DATE 10/14/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Devonian	10,220'	10,554'	DST #1 Rec. 8571' Mud
"	10259'	10,305'	DST #2&3 Rec. 649' oil, 5694 HOCW, 1500' water
Atoka	9322'	9543'	DST #4 Rec. 406' gas & some H2S & cmt, drill fluid

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	1556'	
Queen	2280'	
San Andres	2840'	
Glorieta	4098'	
Yeso	4212'	
Wolfcamp	7595'	
Cisco	8188'	
Canyon	8520'	
Strawn	8922'	
Atoka	9250'	
Mississippi	9580'	
Woodford	10235'	
Devonian	10259'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636