

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____						7. UNIT AGREEMENT NAME -----	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other <u>P&A</u>						8. FARM OR LEASE NAME Phillips Federal	
2. NAME OF OPERATOR John S. Goodrich						9. WELL NO. 1	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, TX 79705						10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas Area Asso.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 660' FEL of Section 18 At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T14S, R31E	
14. PERMIT NO.				DATE ISSUED 1-10-86		12. COUNTY OR PARISH Chaves	
						13. STATE NM	
15. DATE SPUDDED 1-18-86		16. DATE T.D. REACHED 1-23-86		17. DATE COMPL. (Ready to prod.) P&A - 4-16-86		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4054' RKB	
						19. ELEV. CASINGHEAD 4047	
20. TOTAL DEPTH, MD & TVD 2730'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DDL & CN-LD						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24		DEPTH SET (MD) 368'		HOLE SIZE 12 1/4"	
						CEMENTING RECORD 225 sx "C" cm't w/2% CaCl	
						AMOUNT PULLED NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—M.C.E.	
						WATER—BBL.	
						OIL GRAVITY (API GR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is true and correct as obtained from all available records							
SIGNED <u>John S. Goodrich</u>				TITLE <u>Operator</u>		DATE <u>4-25-86</u>	

APR 28 1986

ACCEPTED FOR RECORD
PETER W. CHESTER

APR 29 1986

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/Rus	948'	
				T/Salt	1045'	
				B/Salt	1698'	
				T/Yates	1842'	
				T/Queen	2624'	

38. GEOLOGIC MARKERS

RECEIVED
MAY 28 1986
O.C.D.
HARRIS OFFICE