

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 4804
7. Lease Name or Unit Agreement Name  State 24
8. Well No. 1
9. Pool name or Wildcat Wildcat (Cisco)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator EP Operating Company
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 12S Range 31E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4409.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 9/23/91 to 9/27/91:

Pulled packer and tubing out of hole. Set 5-1/2" CIBP at 10,900'. Dumped 35' cement on top of CIBP. Circulated hole with 2% KCL water mixed with 10 gallons Halliburton Anhib packer fluid. Perforated Cisco formation from 9288'-94' with 4 JSPF (24 holes). Acidized with 1500 gallons 15% NEFE acid. Swabbed back total load. No show of oil, slight show of gas. Temporarily abandoned well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. D. Reed TITLE Production Superintendent DATE 10/09/91  
TYPE OR PRINT NAME S. D. Reed (915) 682-9756 TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: