

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 4804

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator EP Operating Company	7. Unit Agreement Name
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, Texas 79705-5510	8. From or Lease Name State "24"
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 12S RANGE 31E NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4409.1' GR	10. Field and Pool, or Wildcat Caprock Morrow, West
	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 10/6/87 to 11/3/87:

Cleaned out to 11,152'. Perforated Morrow Grayridge Sand from 11,055'-78', .50" holes, 81 holes. Swabbed well dry. Recovered total of 37 barrels formation water with 4% oil cut. Set CIBP at 11,046'. Tested CIBP to 1000#. Set packer at 10,958'. Perforated Morrow Upper TV Sand formation from 10,989'-999', .50" holes, 40 holes. Well started flowing in 3 minutes. Ran 24 hour potential test. Well produced 2586 MCF/D gas, 117 barrels condensate, 1 barrel water on 16/64" choke, FTP 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Rantz TITLE Production Superintendent DATE 11/6/87  
Attest: Signed by Paul Rantz  
APPROVED BY Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Job separation sheet