

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG4804	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Firm or Lease Name
E P Operating Company	State "24"
3. Address of Operator	9. Well No.
7800 Stemmons Frwy - Suite 500, Dallas, Texas 75247	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Caprock Morrow, West
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12S</u> RANGE <u>31E</u> N.M.P.M.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4117.7' G.R.	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled an 8-3/4 inch hole to 11,250 feet. Ran logging suite consisting of DLL/MSFL/GR LDT/CNL/GR/CAL from 11,256 feet to 3,600 feet. Ran Dipmeter from 11,256 feet to 8,978 feet. Ran 256 joints of 5-1/2 inch, 17#, N-80 and K-55, LTC pipe. Production casing was cemented into place using a two stage cementing procedure. Cemented first stage with 12 bbls. mud flush followed by 1128 sacks Class "H" + .7% CF-14 + 10% Salt (slurry weight 15.8 ppg, slurry yield 1.20 cuft/sk). Dropped bomb and shifted multi-stage tool open at 8,497 feet, and circulated four hours. Cemented second stage with 597 sacks 50/50 Poz Class "H" + 2% Gel. Had good circulation throughout both stages and floats held okay. Set 5-1/2 inch casing slips with 110,000 lbs. and released rig on 10-13-87 at 6:00 AM (CST).

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack L. Sledge</u>	TITLE <u>Regional Drilling Manager</u>	DATE <u>10-15-87</u>
APPROVED BY <u>Eddie W. Seay</u>		
TITLE <u>Oil & Gas Inspector</u>		
CONDITIONS OF APPROVAL, IF ANY:		

OCT 19 1987