

# WRS COMPLETION REPORT

COMPLETIONS SEC 24 TWP 12S RGE 31E  
PI# 30-1-0002 11/19/87 30-005-21059-0000 PAGE 1

NMEX CHAVES \* 660FNL 1980FWL SEC NE NW  
STATE COUNTY FOOTAGE SPOT  
EP OPERATING D DG  
OPERATOR WELL CLASS INIT FIN  
1 STATE "24"  
WELL NO. LEASE NAME  
4422KB 4409GR CAPROCK W  
OPER ELEV FIELD: POOL AREA  
API 30-005-21059-0000

LEASE TYPE NO. PERMIT OR WELL ID NO. GAS  
08/29/1987 10/29/1987 ROTARY STATUS  
SPUD DATE COMP. DATE TYPE TOOL  
11300 MORROW CACTUS DRLG 19 RIG SUB 12  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 11250 PB 11046 FM/TD MSSP  
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

## LOCATION DESCRIPTION

33 MI E DEXTER, NM

## WELL IDENTIFICATION/CHANGES

GR ELEV CHGD FROM 4115

## CASING/LINER DATA

CSG 13 3/8 @ 355 W/ 370 SACKS  
CSG 9 5/8 @ 3585 W/ 1700 SACKS  
CSG 5 1/2 @ 11250 W/ 1725 SACKS

## TUBING DATA

TBG 2 3/8 AT 10970

## INITIAL POTENTIAL

IPF 3953.2MCFD  
MORROW PERF W/ 40/IT 10989-10999 24HRS  
SITP 2426

@10894FT BHT 172F  
225MCFD TP 2371 BHFP 3592  
421MCFD TP 2326 BHFP 3549  
771MCFD TP 2259 BHFP 3449  
1195MCFD TP 2148 BHFP 3285  
1377MCFD TP 2075 BHFP 3175

BH 3636 FPCAOF 3953MCFD  
GTY 60.1 GOR 24 GOR 24.882

CONTINUED IC# 300057011987

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Petroleum Information

DB a company of  
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PI-WRS GE  
Form No 187

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EP OPERATING  
1

STATE "24"

D DG

INITIAL POTENTIAL  
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GAS GTY .695  
P/L CON NONE  
FLWD 3953.269 MCFG, GOR 24.882, GTY 60.1, GTY (GAS)  
.6951, SIWHP 2426, SIBHP 3636 IN 24 HRS  
1ST THRU 5TH PT TEST CK NOT RPTD 60 MINS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		2262	2160		
LOG	QUEEN		3016	1406		
LOG	SN ANDRS		3610	812		
LOG	GLORIETA		5015	-593		
LOG	TUBB		6514	-2092		
LOG	ABO		7316	-2894		
LOG	ATOKA		10596	-6174		
LOG	MORROW		10847	-6425		
LOG	MSSP		11100	-6678		

PRODUCTION TEST DATA  
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PTS 1UO  
MORROW PERF W/ 81/IT 11055-11078  
PERF 11055-11078 DEPTH 11046  
BRPG 11055-11078  
SWBD 37 BFW W/4% OIL CUT  
PTF 117BC 2586.0MCFD  
MORROW PERF W/ 40/IT 10989-10999 16/64CK 24HRS  
PERF 10989-10999  
TP 1500  
NATURAL

LOGS AND SURVEYS /INTERVAL,TYPE/  
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LOGS	DLL	MSFL	
LOGS	LDT	FDC	GR

DRILLING PROGRESS DETAILS  
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EP OPERATING  
6 DESTA DR STE 5250  
MIDLAND, TX 79705-5510

CONTINUED

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D DG

EP OPERATING  
1 STATE "24"

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DRILLING PROGRESS DETAILS  
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915-682-9756  
ABANDON LOCATION ISSUED 04/20/87  
FORMERLY ABND LOC UNDER SAME API & IC 30-005-  
70015-86  
08/25 LOC/1987/  
09/01 DRLG 1833  
09/10 DRLG 5248  
09/15 DRLG 7585  
09/24 DRLG 9830  
10/01 DRLG 10582  
10/09 DRLG 11100  
10/16 11250 TD, WOCT  
10/27 11250 TD, PB 11046, WOCT  
TD REACHED 10/11/87 RIG REL 10/12/87  
11/18 11250 TD, PB 11046  
COMP 10/29/87, IPCAOF 3953.269 MCFGPD,  
GOR 24.882, GTY 60.1, GTY  
(GAS) .6951, SIWHP 2426,  
SIBHP 3636  
PROD ZONE - MORROW 10989-10999  
NO CORES OR DSTS RPTD

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

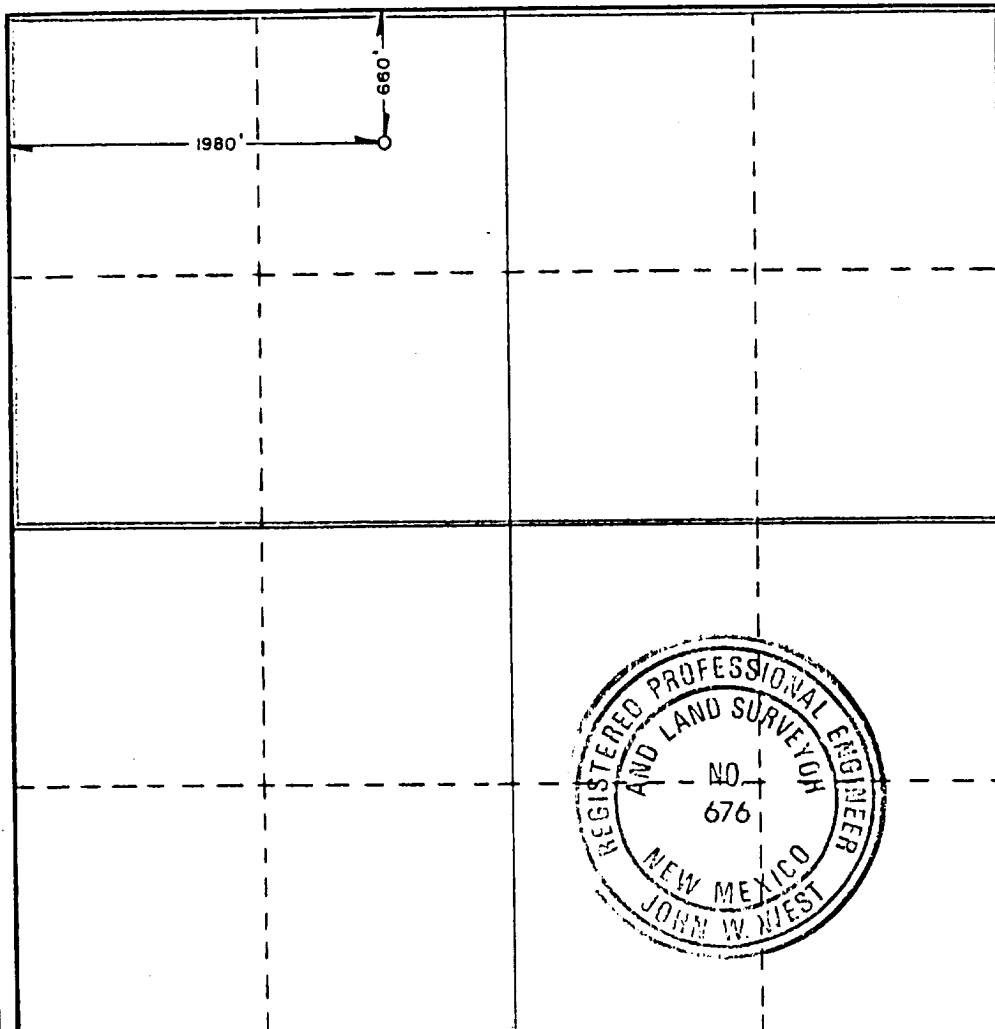
Operator E. P. OPERATING COMPANY		Lease STATE "24"		Well No. 1
Unit Letter C	Section 24	Township 12 SOUTH	Range 31 EAST	County CHAVES
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line				
Ground Level Elev. 4114.7'	Producing Formation Morrow	Pool Caprock Morrow, West (Gas)	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Peeples*  
Name  
C. H. Peeples  
Position  
Regional Drilling Manager  
Company  
EP Operating Company  
Date  
March 6, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
MARCH 3, 1986  
Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239