



HALLIBURTON SERVICES

TICKET NO. 39280000

13-FEB-87

ARTESIA

FORMATION TESTING SERVICE REPORT

MIDDLEBROOK	3-1	5	10530.0 - 10688.0	BELL, FOY, AND MIDDLEBROOK LTD.
LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
LEGAL LOCATION SEC. - TWP. - RNG.	3-105-30E	FIELD AREA	CRTD	COUNTY
				CHAVES
				STATE NEW MEXICO
				IC

RECEIVED
MAY 13 1989
G-20
MOBES OFFICE

GAUGE NO: 1919 DEPTH: 10685.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	5413	5427.3			
B	INITIAL FIRST FLOW	159	190.0	30.0	30.0	F
C	FINAL FIRST FLOW	159	155.7			
C	INITIAL FIRST CLOSED-IN	159	155.7	60.0	60.0	C
D	FINAL FIRST CLOSED-IN	1201	1184.7			
E	INITIAL SECOND FLOW	136	141.0	120.0	120.0	F
F	FINAL SECOND FLOW	136	128.6			
F	INITIAL SECOND CLOSED-IN	136	128.6	180.0	180.0	C
G	FINAL SECOND CLOSED-IN	1492	1528.1			
H	FINAL HYDROSTATIC	5413	5331.8			

RECEIVED
MAY 13 1988
OOD
HOODS OFFICE

FORMAT

NET PA

GROSS

ALL DEPT

CASING

HOLE OR

ELEVATION

TOTAL

PACKER

FINAL

BOTTOM

MUD WE

MUD VI

ESTIM

ACTUAL

_____ ° _____ °F _____ ppm
_____ ° _____ °F _____ ppm
_____ ° _____ °F _____ ppm
_____ ° _____ °F _____ ppm
_____ ° _____ °F _____ ppm

cc OF OIL : _____
cc OF WATER : _____
cc OF MUD : _____
TOTAL LIQUID cc : _____

HYDROCARBON PROPERTIES

OIL GRAVITY (°API) : _____ @ _____ °F
GAS/OIL RATIO (cu.ft. per bbl) : _____
GAS GRAVITY : _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED :

30 FEET OF DRILLING MUD

MEASURED FROM
TESTER VALVE

REMARKS :

SLID 15' TO BOTTOM.

DID NOT LOSE ANY FLUID ON BACKSIDE WHEN WELL WENT ON SLIGHT VACUUM.

RECEIVED

MAY 13 1988

000
RECORDS OFFICE

[illegible]

RECEIVED
MAY 13 1988
SIO
HOLDS OFFICE

		O.D.	I.D.	LENGTH	DEPTH
1		DRILL PIPE.....	4.500	3.826	9562.3
3		DRILL COLLARS.....	6.250	2.250	607.7
50		IMPACT REVERSING SUB.....	6.500	2.620	1.0 10370.0
3		DRILL COLLARS.....	6.250	2.250	124.0
5		CROSSOVER.....	5.750	2.500	1.0
13		DUAL CIP SAMPLER.....	5.000	0.870	6.8
60		HYDROSPRING TESTER.....	5.000	0.750	5.0 10507.0
80		AP RUNNING CASE.....	5.000	2.250	4.1 10509.0
15		JAR.....	5.000	1.750	5.0
16		VR SAFETY JOINT.....	5.000	1.000	2.0 10511.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.8 10524.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.8 10530.0
19		ANCHOR PIPE SAFETY JOINT.....	5.750	1.500	4.3
5		CROSSOVER.....	5.750	2.500	1.0
3		DRILL COLLARS.....	6.250	2.250	124.2
5		CROSSOVER.....	5.750	2.500	1.0
20		FLUSH JOINT ANCHOR.....	5.750	2.870	22.0
81		BLANKED-OFF RUNNING CASE.....	5.750		4.0 10685.0
TOTAL DEPTH					10688.0

EQUIPMENT DATA