DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil (ns. Division FORM APPROVED 1625 N. French Dr. Expires: March 31, 1993 5. Lease Designation and Serial No. NM - 55133

Do not use	SUNDRY NOTICES AND RE e this form for proposals to drill or to de Use "APPLICATION FOR PERM	eepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE			NM061P35 - 87C434
1. Type of Well Oil Gas Gas			8. Well Name and No.
Well Well Other			Big Lucky Lake #1
2. Name of Operator Nadel and Gussman Permian			9. API Well No.
3. Address and	d Telephone No.		30 - 005 - 21063
601 N Marienfeld, Suite 508, Midland, Texas 79701 OGRID # 155615			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Little Lucky Lake Morrow
660' FSL,1980' FEL Unit O, Sec 30, T15S, R30E			11. County or Parish, State Chaves Co. , NM
12.	CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPORT, C	<u> </u>
	TYPE OF SUBMISSION TYPE OF ACTION		
		Abandonment	Change of Plans
	Notice of Intent	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	A complete to	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other temporary abandonment	Dispose Water (Note: Report results of multiple completion on Well
Well is ed	conomical to produce, but we are unable to becausest of the NMOCD, we temporarily abandon	e vertical depths for all markders and zones pertinent to this cause it shares the same 1/4 section with the #2 ed this well.	
However, 2/07/02:	we are still evaluating a future Strawn recomp	installed a BOP. POH with packer and tubing. F	RU Apollo Wireline.
2/08/02:	Set CIBP at 9900' and capped with 35' cement in two bailer runs. RDMO. RU Key pump truck and loaded casing with 20 Bbls inhibited water. Pressured up to 500 psi twice. Casing would not test due to leaking wellhead.		
2/13/02:	MI United wellhead and sealed test ports and rings in well head. Tested it to 3000 psi - OK.		
2/15/02:	MIRU Key #296. TIH with packer and set at 6014'. Tested casing to 1500 psi - OK. Reset packer at 5031' and tested the casing to 850 psi - OK. RDMO rig.		
2 <i>1</i> 27 <i>1</i> 02:	MI Key Energy truck. Tested casing to 510 psi for 30 minutes - OK. RAPPROVED FOR 12 MONTH PERIOD		
	Request TA status for one year.	ENDING FEB 2	(2003) () () () () () () () () ()
14. I hereby	certify that the foregoing is true and correct	Title R. McNaughton -Operations Engineer	3-19-02
(This spage	MIG. SGD, DAVID R. GLASS	THE IX MONGOGINES OPPOSITE THE STREET	CATOL S
, l.(O		Title	Date
Approved by Conditions of	of approval, fany 1 2002		
Title 18 U.S.	C. Section 1001, makes it accome for any person knowings	y and willfully to make to any department or agency of the U	nited States any false, fictitious or fraudulent

