

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. s. Division
1625 N. French Dr.
Hobbs, NM 8824010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
NM - 55133

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

OGRID # 155615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL
Unit O, Sec 30, T15S, R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM061P35 - 87C484

8. Well Name and No.

Big Lucky Lake #1

9. API Well No.

30 - 045 - 21063

10. Field and Pool, or Exploratory Area

Little Lucky Lake Morrow

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other temporary abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

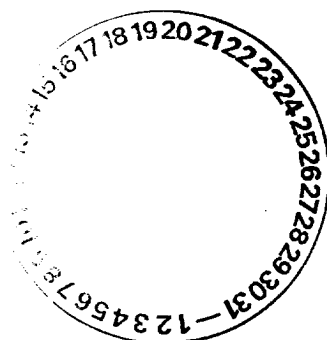
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is economical to produce, but we are unable to because it shares the same 1/4 section with the #2 well.

At the request of the NMOCD, we will temporarily abandon this well.
However, we are still evaluating a future Strawn recompletion.

1. MIRU. Bleed pressure off tubing and install BOP.
2. Release packer and POH with tubing.
3. By wireline, set CIBP at 9900' and cap with 35 sx cement.
4. Load casing with inhibited water and test to 500 psi for 30 minutes.
5. Request TA status for one year.



14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton -Operations Engineer

Date

1-30-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

J
C
GWW

MADEL AND GUSSMAN PERMIA..

Big Lucky Lake Federal #1

660' FSL, 1980' FEL, Unit I, Sec 30, T15S, R30E, Chaves County, NM

API # 30-005-21063

Elev: 3919' GL

Recommended TA

13-3/8", 54.6# @ 446'
525 sx, circulated
17-1/2" hole

8-5/8", 24& 32# @ 2916'
1350 sx, cement circulated
12-1/4" hole

5-1/2", 15.5& 17#, N-80 @ 10,220'
1000 sx, TOC @ 5775' by calc. 75%
7-7/8" hole

CIBP @ 9900' w/ 35 sx cement

Morrow Perfs: 9942' - 9966'
@ 4 SPF, 40 holes, natural

PDTD @ 9865'

TD @ 10,220'

Former Well Name: McClellan Oil corp., Big Lucky Lake Com #1

RTM

1/30/02

RECEIVED

2002 FEB -4 AM 8:55