NO. OF COPIES RECEIVED	 1			
DISTRIBUTION				
SANTA FE		O OIL CONSERVAT		Form C-104
FILE	REC	QUEST FOR ALLO	WABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION 7	AND	NI 4110 HA = 1.00 H	
LAND OFFICE	AUTHORIZATION		IL AND NATURAL	GAS
TRANSPORTER OIL		RECEIVED BY		
OPERATOR GAS		MAY -1 1987	LUNC	DENTIAL
PRORATION OFFICE	-	1 1001	Ont	HUHALIMI
Operator		O. C. D.		111774
McClellan Oil Corpor	ation	ARTESIA, OFFICE		
P.O. Drawer 730, Ross	11 NM 00202			
Reason(s) for filing (Check proper be	ox)	101	her (Please explain)	
New Well	Change in Transporter of:		The forest tapining	
Recompletion	011	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name	William			
and address of previous owner	THIS WELL HAS BEEN DESIGNATED BELOW	N PLACED IN THE P	00 <u>u</u>	
DESCRIPTION OF WELL AND	DESIGNATED BELOW. LEASE NOTIFY THIS CFFICE.			
Lease Name	Well No. 1	Pool Name, Including F	Formation 7 107	Kind of Lease
Big Lucky Lake Com.			Lake Morrow	State, Federal or Fee Federal
0 6	60 South			
Unit Letter;	60 Feet From The Sout	h Line and]98	Feet From	The East
Line of Section 30	ownship]5-S Ran	nge 30-E	, NMPM, Ch	laves County
			<u></u>	eduny county
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL OF Condensate X			
		1		oved copy of this form is to be sent)
Pride Pipeline Company Name of Authorized Transporter of Co	yasinghead Gas or Dry Gas [P.O. Bo	x 2436, Abilen	e TX 7960/.
Cabot Pipeline Corp.			DUGGE (IA	max III TY KAKEY -ACTA
If well produces oil or liquids,	Unit Sec. Twp. P	Rge. Is gas actual	ex 1473. Charle ly connected? W	nen
give location of tanks.	0 30]5-S 3	30-E №	Yes!	5-15-87
If this production is commingled w COMPLETION DATA	ith that from any other lease or	r pool, give comming	ling order number:	
COMPLETION DATA	Otl Well Gas	Well New Well	Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
D				
Designate Type of Completi	; X		!	
Date Spudded	Date Compl. Ready to Prod.		!	P.B.T.D.
Date Spudded 3/4/87	Date Compl. Ready to Prod.	X X	•	P.B.T.D.
Date Spudded 3/4/87 Pool	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation	X X Total Depth		
Date Spudded 3/4/87 Pool Little Lucky Lake	Date Compl. Ready to Prod.	X Total Depth		Tubing Depth
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow	Total Depth 10,220 Top Oil/Gas		Tubing Depth 9967' Depth Casing Shoe
Date Spudded 3/4/87 Pool Little Lucky Lake	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 963,64,65,66	Total Depth 10,220 Top Oil/Gas 9942	Pay	Tubing Depth
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 963,64,65,66 TUBING, CASING	Total Depth 10,220 Top Oil/Gas 9942	Pay G RECORD	Tubing Depth 9967' Depth Casing Shoe
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ	Total Depth 10,220 Top Oil/Gas 9942	RECORD DEPTH SET	Tubing Depth 9967' Depth Casing Shoe 9967' SACKS CEMENT
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8"	Total Depth 10,220 Top Oil/Gas 99421 G, AND CEMENTING	G RECORD DEPTH SET 446 [†]	Tubing Depth 9967 * Depth Casing Shoe 9967.* SACKS CEMENT 525
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2"	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING	RECORD DEPTH SET	Tubing Depth 9967' Depth Casing Shoe 9967' SACKS CEMENT
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2"	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING	RECORD DEPTH SET 446' 2916'	Tubing Depth 9967' Depth Casing Shoe 9967' SACKS CEMENT 525 1150
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" COR ALLOWABLE (Test mu	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING LE 1	G RECORD DEPTH SET 446' 2916' 0220'	Tubing Depth 9967' Depth Casing Shoe 9967' SACKS CEMENT 525 1150
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Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation Morrow 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" COR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls.	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING TE Construction of this depth or be for further producing Me Casing Press Water-Bbls. Bbls. Condense	Pay G RECORD DEPTH SET 446 ' 2916 ' 0220 ' total volume of load oil 124 hours) thod (Flow, pump, gas li	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allowerist, etc.) Choke Size Gas-MCF
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Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1823 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation MOTTOW 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" TOR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure 405 CE regulations of the Oil Conserve with and that the information of	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING EE 1 State after recovery of this depth or be for further producing Me Casing Press Water-Bbls. Bbls. Condens 70 Casing Press 0 APPROVE	GRECORD DEPTH SET 446' 2916' 0220' total volume of load oil ll 24 hours) thod (Flow, pump, gas li ture OIL CONSERVA ROINAL SIONED BY	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allowerist, etc.) Choke Size Gas-MCF Gravity of Condensate 57° Choke Size 28/64" ATION COMMISSION 9 1987 JERRY SEXTON
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1823 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation MOTTOW 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" TOR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure 405 CE regulations of the Oil Conserve with and that the information of	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING EE 1 List be after recovery of this depth or be for full Producing Me Casing Press Water-Bbls. Bbls. Condens 70 Casing Press 0 APPROVE BY OF	GRECORD DEPTH SET 446 1 2916 1 0220 1 total volume of load oil ll 24 hours) thod (Flow, pump, gas little) wre State/MMCF OIL CONSERVA	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allowerist, etc.) Choke Size Gas-MCF Gravity of Condensate 57° Choke Size 28/64" ATION COMMISSION 9 1987 JERRY SEXTON
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Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1823 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation MOTTOW 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" TOR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure 405 CE regulations of the Oil Conserve with and that the information of	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING IE	SRECORD DEPTH SET 446 1 2916 1 0220 1 total volume of load oil ll 24 hours) thod (Flow, pump, gas little l	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 57° Choke Size 28/64! ATION COMMISSION 9 1987 JERRY SEXTON ERVISOR
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1823 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to the	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation MOTTOW 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" POR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure 405 CE regulations of the Oil Conserve with and that the information is best of my knowledge and best	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING EE Contain Producing Me Cusing Press Water-Bbls. Bbls. Condens 70 Casing Press O Title This f If this well, this	SRECORD DEPTH SET 446! 2916' 0220' total volume of load oil 124 hours) thod (Flow, pump, gas li ure OIL CONSERVA AGINAL SIGNED BY DISTRICT 1 SUP	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allowerist, etc.) Choke Size Gas-MCF Gravity of Condensate 57° Choke Size 28/64" ATION COMMISSION 9 1987 JERRY SEXTON EXTERNATION Compliance with RULE 1104. To a newly drilled or deepened anied by a tabulation of the deviation
Date Spudded 3/4/87 Pool Little Lucky Lake Perforations 9942,43,44,45,46,47,99 HOLE SIZE]7-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1823 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to the	Date Compl. Ready to Prod. 4/20/87 Name of Producing Formation MOTTOW 063,64,65,66 TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" TOR ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure 405 CE regulations of the Oil Conserve with and that the information of the best of my knowledge and	Total Depth 10,220 Top Oil/Gas 9942 G, AND CEMENTING EE Casing Press Water-Bbls. Bbls. Condens 70 Casing Press O APPROVE BY TITLE This f If this well, this tests taken	SRECORD DEPTH SET 446 1 2916 1 0220 1 total volume of load oil 11 24 hours) thod (Flow, pump, gas little of load) the conservation of load oil 11 24 hours The load of load oil 11 24 hours The load	Tubing Depth 9967! Depth Casing Shoe 9967! SACKS CEMENT 525 1150 1000 and must be equal to or exceed top allowerist, etc.) Choke Size Gas-MCF Gravity of Condensate 57° Choke Size 28/64" ATION COMMISSION 9 1987 JERRY SEXTON EXTERNATION Compliance with RULE 1104. Example of the condensate of the compliance with RULE 1104.

I.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

4/24/87 (Date)

MAIN OCO OFFICE