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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DOT 1 8 1991

DISTRICT II P.O. Drawer#DD, Attesla, NM 88210		P.O. Bo	1,01	T 8 1991				
DISTRICT III 000 Rio Brigge Rd., Azieg, NM 87410	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZA				O. C. D. ARTESIA OFFIC			
·			LE AND AUTHORI AND NATURAL GA					
(sperator					Well API No. 30-005-21064			
YATES PETROLEUM CO	RIOKATION					No. 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 10		
105 South 4th St., Reason(s) for Filing (Check proper box)	Artesla, NM	88210	Other (Please expl	lain)				
New Welt		Transporter of: Dry Gas Condensate	EFFECTIVE A) , 1991.	,		
f change of operator give name und address of previous operator								
I. DESCRIPTION OF WELL.	AND LEASE							
Cola ADO State Com	Well No.	Pool Name, Including		Kind of State, P	Leuse Jedenalyor Pec	L-13	asc No. 7. 0	
Location					111111	r-12	40	
Valt LetterE	1880	Peet From The No	orth line and 76	O Fee	t From The	Vest	1.in	
Section 31 Township	_p 8s	Range 33e	NMPM,	Chaves			County	
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	(XX) or Conden	Et OTT	Address (Give address to w				u)	
Enron 011 Trading & Tr Name of Authorized Transporter of Casing	-anapur-ar-im	PEO - Fren	Address (Give address to w	Houston	TX 7715	1-1188		
Trident NCL, Inc.	PO Box 50250,							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc. 8s 33e	ls gas adually connected? Yes	When ?	11-2-87			
f this production is commingled with that	-		· ————————————————————————————————————		11-2-07			
V. COMPLETION DATA							- Co.co.	
Designate Type of Completion	~ (X) Oil Well	1 Gun Well	New Well Workover	Deepen	Plug Back Sa	inic Res'v	Diff Res'v	
Date Spaulded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Hame of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
HOLE OFF			CEMENTING RECO			CVC CEN	TAIT	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE								
OIL WELL (Test must be after to Dula First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or exceed top as Producing Method (Flow,			full 24 how	(8.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - libis.		Water - Bbla.		Gas- MCF			
OAR WIELL								
GAS WELL Actual Prod. Test - MCF/D	Langth of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size			
Tosting Method (pitot, back pr.)	Thing Pressure (Sh	.u.·in)	Casing Pressure (Shin-in)		Choke 215s			
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	011.00	NSERV	ATIONIT	211/1/C1/	~~	
I hereby certify that the rules and reg Division have been compiled with an			OIL CC					
is the and complete to the best of my			Date Approv	ved	111 6	Z 1991	J	
Quarila Doc	rlott	00				CEVION		
Slandiura		Cunnin	By ORIG	NAL SIGNE	D BY JERRY SUPERVISO	SEX ION		
Prints Name	- Production	Title	Title					
10-17-91 Date		748-14/1 Felephone No.						
11816		erepannie i Kr.	11					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Pill out only Sections I, 31, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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1.44 × 1.75

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