

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1348	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Cola ADO State Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat Bar U Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4394.6' GR		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate squeeze holes, test, drill ☒
out & treat existing perforations.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-10-87. Pulled rods, pump, tubing and anchor. Ran RBP and set at 6600' w/30' of sand on plug. Perforated 6030' with 4 squeeze holes. Set packer at 5950'. Established pump-in rate. Mixed cement, loaded tubing to 1300 psi. Displaced at 4 BPM to 2500 psi. Squeezed perforations at 6030' w/700 sx Lite and 100 sx Class "C" Neat. Squeezed pressure - 2300#.

9-13-14-87. Pulled RTTS packer and WIH with bit and scraper. Drilled out cement. Tested perforations to 2000 psi, held okay. Circulated sand off RBP. Pulled tubing, ran retrieving head. Pulled RBP. RIH w/tubing and packer. Treated existing perforations 9109-9364' w/20000 gals 20% gelled acid with 55 gals scale inhibitor and 25 ball sealers. POOH w/tubing and packer. Ran pump and rods. Returned to production 9-17-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 9-28-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE OCT 1 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 30 1987
OCD
HOBBS OFFICE