STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 COATES SCLETTED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
0.000		

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

LINE, SECTION ____

NOTICE OF INTENTION TO:

WELL XX 2. Name of Operator

J. Address of Operaior

UNIT LETTER .

PERFORM REMEDIAL WORK

West

4. Location of Well

40. 02 COATES SCCCIVES	OIL CONSERVATION
DISTRIBUTION	P. O. BOX 2088
SANTA FE	SANTA FE, NEW MEXIC
FILE	
U.\$.Q.\$.	
LAND OFFICE] .
2222	7

(DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO OCCPEN OR PLUSE "APPLICATION FOR PERMIT -" (FORM C-101) FOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 · Revised 10-1-73
	Sa. Indicate Type of Lease State X Fee
	5, State Oil & Gas Lease No. L-1348
SUNDRY NOTICES AND REPORTS ON WELLS IN FOR PROPOSALS TO DRILL OR TO OCCUPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
OTHER-	7. Unit Agreement Name
ım Corporation	8. Form or Lease Name Cola ADO State Com
St., Artesia, NM 88210	9. Well No.
1880 North 760	10. Field and Pool, or Wildcat Bar U Penn
THE, SECTION 31 TOWNSHIP 8S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4394.6 GR	12. County Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Other Communication To: Subsequent	er Data REPORT OF:
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPMS.	ALTERING CASING PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB Set retainer, De	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-87. WIH and perforated 9389-97' w/8 .42" holes. Treated perforations 9389-97' w/1000 gals 15% NEFE acid with 8 ball sealers. Swab well with no show of gas or oil. 7-24-87. Set wireline retainer at 9379' and squeezed w/100 sx Class H cement to 5500# -82 sx in formation.

7-25-87. WIH and perforated 9109-9364' w/23 .42" holes as follows: 9109-18' (8 holes); 9148-57' (5 holes); 9281-85' (5 holes); 9359-64' (5 holes). Treated perforations 9109-9364' w/4500 gals 15% NEFE acid.

i8. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
archo francis Doublest	Production Supervisor	DATE 7/28/87
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BYDISTRICT SUPERVISOR	TITLE	JUL 3 0 1987

ARCHARIAN OCTORICE

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