

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>
2. NAME OF OPERATOR Bell, Foy & Middlebrook, Ltd.						
3. ADDRESS OF OPERATOR 310 W. Texas, Suite 210, Midland, Texas 79701						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C At top prod. interval reported below At total depth Same						
14. PERMIT NO.		DATE ISSUED				
*See back		7/7/87				
15. DATE SPUDDED 7-12-87	16. DATE T.D. REACHED 7-30-87	17. DATE COMPL. (Ready to prod.) -----		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,086		19. ELEV. CASINGHEAD *See back
20. TOTAL DEPTH, MD & TVD 7575	21. PLUG, BACK T.D., MD & TVD -----	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS All	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA						25. WAS DIRECTIONAL SURVEY MADE *See back
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs run by BF&M. All logs run prev. oper., Tom Brown, Inc.						27. WAS WELL CORED *See back

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	* 68	467	*	485 sx "C"	0
8 5/8	* 32	2875	*	1450 sx "C"	0
5 1/2	* 17	7575	*	325 sx "C" + 150 sx "H"	0
				+ 590 sx "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7384	7384

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7426-30 1 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7385 & below	Squeeze perfs to 4000 psi
			100 sx "H"
		7426-30	Acidize 500 gals NeFe

33.*		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, lift, etc.)	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			

35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED Sam N. Roy TITLE Partner DATE 3-30-88

*(See Instructions and Spaces for Additional Data on Reverse Side) PA Comp. posted 4-14-89

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORM/TION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
* See below	*	*	* See below	*	*	* RAY TRUE VERT. DEPTH
<p>* Please get information from previous operator, Tom Brown, Inc. They drilled the well and we just tried to complete when they decided to plug the well. We do not have this information and they do.</p>						

