

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ROOSEVELT, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TOM BROWN, INC.		8. FARM OR LEASE NAME Isler Federal	
3. ADDRESS OF OPERATOR P.O. Box 2608, Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C		10. FIELD AND POOL, OR WILDCAT Development	
14. PERMIT NO. approved 7/7/87		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,086'	
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T10S, R30E		12. COUNTY OR PARISH Chaves	
13. STATE N.M.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>running casing</u>	(Other) <u>X</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

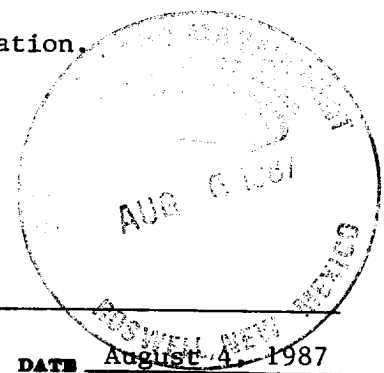
07-29-87 - Attempted to log. Logging tool stopped @ 6,567'. Trip out of hole.

07-30-87 - Circ & mix mud to raise viscosity to 100.

07-31-87 - Run 181 jts of 5½", 17#, ST&C, K-55 casing. Set casing @ 7,575'.  
Cmnt first stage w/325 sacks Class "C" & 150 sacks Class "H".  
Open DV tool @ 5,119'. Circ for second stage cmnt.

08-01-87 - Circ thru DV tool. Cmnt second stage w/ 590 sacks Class "C" cement.  
Pull BOP, Set slips. Released rig @ 2:00pm 8/1/87.

08-02-87 - Waiting on Completion Unit to complete in the Abo Formation.



18. I hereby certify that the foregoing is true and correct

SIGNED Steve J. Thomas TITLE Operations Engineer DATE August 4, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CC: Explor.  
SLT  
SJH

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD PETER W. CHESTER DATE  AUG 6 1987  BUREAU OF LAND MANAGEMENT ROOSEVELT RESOURCE AREA
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RECEIVED

AUG 18 1987

OCD  
HOBBS OFFICE