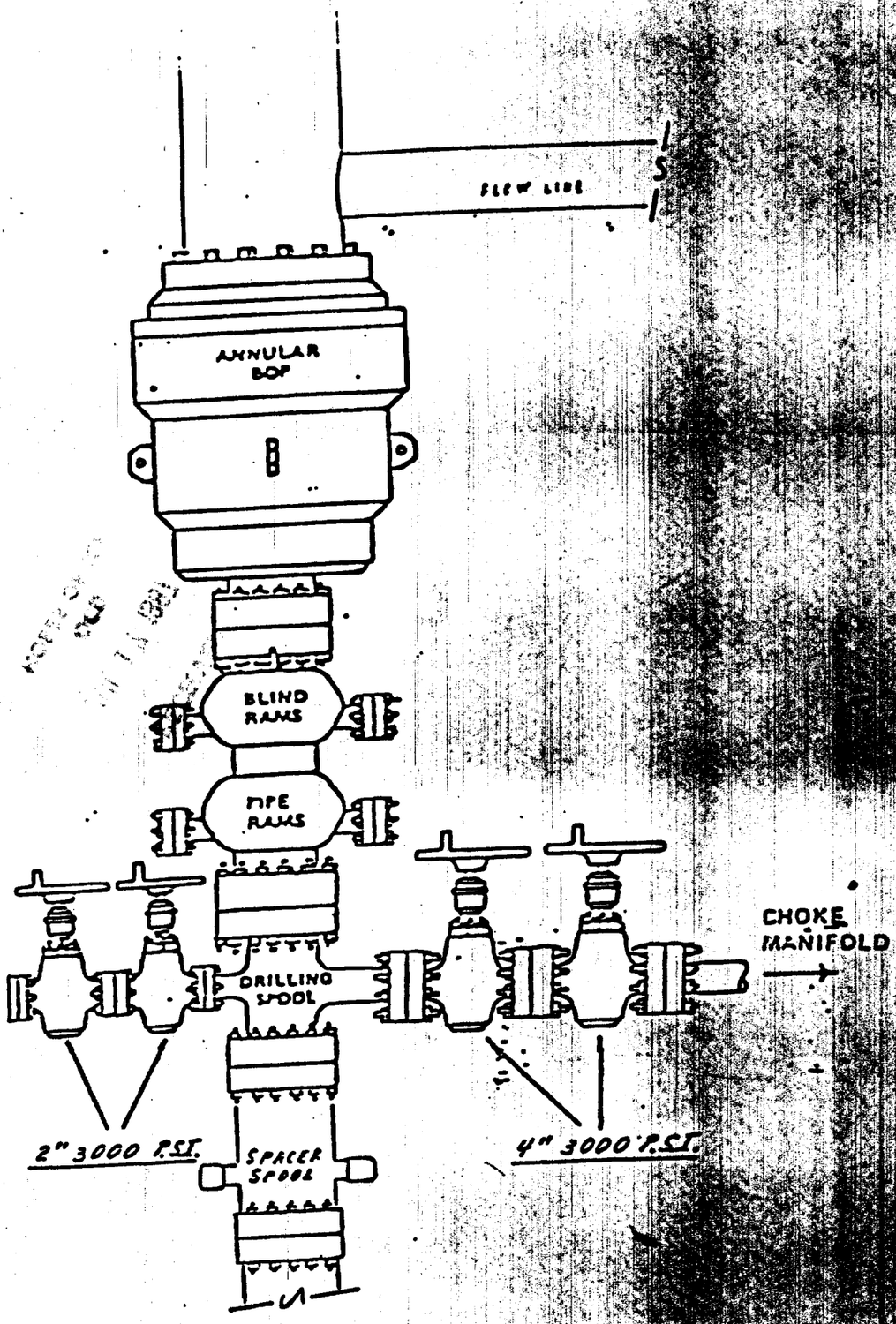


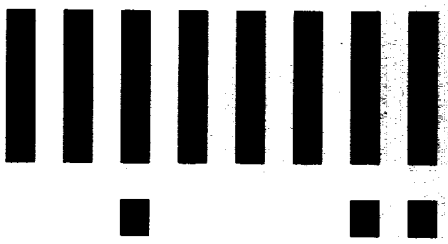
RIG # 6 B.O.P. STACK

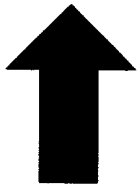
A. PRESSURE RAING - 3,000 P.S.I.

B. ANNULAR B.O.P. - OPTIONAL

C. DUAL 2" 1500 SERIES AT KILL LINE - OPTIONAL

D. DUAL 4" 3000# AT CHOKE LINE - OPTIONAL





LTR

Job separation sheet

TOM BROWN, INC.

ISLER FEDERAL #1

ISLER FEDERAL FIELD

CHAVES COUNTY, NEW MEXICO

Core Analysis

Litton
Core Lab

August 11, 1987

TOM BROWN, INC.
P.O. Box 2608
Midland, Texas 79702

File : 43202-15354
Subject: Core Analysis
Isler Federal #1
Isler Federal Field
Chaves County, New Mexico

Gentlemen:

The subject well was cored using diamond coring equipment and salt gel to obtain 4 inch diameter cores from 7412 to 7489 feet from the Abo formation.

Core analysis data is presented in tabular and graphical form for your convenience. A porosity vs. permeability plot and porosity and permeability histograms were prepared for statistical evaluation. Also, a list of other Core Lab services is included that could possibly be helpful in Tom Brown's evaluation of this or future wells.

We trust these data will be useful in the evaluation of your property and thank you for the opportunity of serving you.

Very truly yours,

CORE LABORATORIES, a subsidiary of
WESTERN ATLAS INTERNATIONAL, INC.

Wade J. Reinheimer
Laboratory Supervisor II/Geologist

WJR/yn

TOM BROWN, INC.
Isler Federal #1
File No. 43202-15354
Procedural Page

The cores were preserved at the wellsite in a CO2 atmosphere and transported to Midland by Core Laboratories personnel.

A Core Gamma Log was recorded for downhole E-log correlation.

Preserved fresh core was taken from selected intervals.

Core analysis was made from intervals requested on full diameter samples.

Fluid removal and fluid saturations were determined using controlled temperature vacuum retort techniques.

Gas expansion porosity and grain density were determined using Boyle's Law.

Air permeability was measured in two horizontal directions while the core was held in a Hassler rubber sleeve.

The core was boxed after the analysis and will remain at our Midland core storage facility (thirty days free of charge) as we await further disposition instructions.

To further enhance your evaluation of the reservoir in question, let me suggest the following Core Lab services that could possibly help your company.

1.) Thermal Extraction chromatography (TEC)
   A.)Heat is used to vaporize residual hydrocarbons from core chip samples or drill cuttings into the column of a chromatograph for measurement of richness and composition.
   B.)Both the concentration and molecular distribution of hydrocarbons show charateristic differences in rock samples from productive and non-productive intervals.
   C.)A plot of relative hydrocarbon richness and composition by depth can readily be correlated with well logs to aid in defining productive intervals and type of production to be expected from those intervals.
   D.)TEC can predict flushed zones and unswept zones in secondary recovery techniques.
2.) Capillary pressures to relate residual water saturations to porosity and permeability. At this time pore size distribution can also be measured.
3.) A.)Water-oil relative permeabilities (Kw/Ko) to calculate the fractional flow of water and fluid permeability characteristics.
   B.)Gas-oil relative permeabilities (Kg/Ko) to predict primary depletion.
4.) Electrical resistivity measurements:
   To define A, M, and N values in Archies' equation to calculate water saturations and along with logs to calculate oil in place.
5.) Petrology work:
   A.)X-Ray Diffraction
   B.)Scanning Electron Microscope (SEM)
   C.)Thin Secions:
   To define mineral constituents, their location in the pores, and to identify potential completion problems.
6.) CMS-200:
   Ability to acquire permeability and porosity at net over-burden pressures on a routine basis. Also can measure equivalent liquid permeability (K_L).
7.) Water compatability can be used to evaluate potential water used for flooding.

For more information on these or other tests, please contact your local Core Laboratories Representative, at 915-694-7761.

Litton
Core Lab

CORE ANALYSIS REPORT

FOR

TOM BROWN, INC.

ISLER FEDERAL #1
ISLER FEDERAL FIELD
CHAVES COUNTY, NEW MEXICO

Litton
Core Lab

TOM BROWN, INC.
ISLER FEDERAL #1
ISLER FEDERAL FIELD
CHAVES COUNTY, NEW MEXICO

DATE : 7-28-87
FORMATION : ABO
DRLG. FLUID: SALT GEL
LOCATION : 1980' FWL & 660' FNL, SEC. 3, T-10-S, R-30-E

FILE NO. : 43202-15354
API WELL NO.:
LABORATORY : MIDLAND, TEXAS

FULL DIAMETER ANALYSIS

	SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	PERM 90 DEG	HE POR	OIL% POR	WTR% POR	GRAIN DEN M	DESCRIPTION
		CORE NO. 1 7412.0-7430.0 CUT 18' REC 17'							
		7412.0-13.0							NA SH DOLC
	1	7413.0-14.0	2163.	0.03	1.6	0.0	90.0	2.85	DOL SL/LMY SL/ANHY FOSS
	2	7414.0-15.0	0.33	0.31	3.2	0.0	93.3	2.85	DOL ANHY SHLAM
	3	7415.0-16.0	0.22	0.22	2.1	0.0	88.9	2.79	DOL ANHY STY
	4	7416.0-17.0	0.08	0.06	1.3	0.0	88.2	2.83	DOL SL/ANHY
	5	7417.0-18.0	0.14	0.07	2.7	0.0	87.5	2.87	DOL ANHY SHLAM
	6	7418.0-19.0	0.38	0.27	2.0	4.9	85.4	2.83	DOL SL/ANHY SHLAM
	7	7419.0-20.0	1.5	0.29	2.7	34.6	57.7	2.85	DOL ANHY SHLAM
	8	7420.0-21.0	0.98	0.92	1.7	19.2	57.7	2.83	DOL SL/ANHY SL/CHTY F
	9	7421.0-22.0	5.5	3.5	2.5	8.0	84.0	2.84	DOL CHTY SL/ANHY F
	10	7422.0-23.0	0.02	0.02	2.6	7.7	73.1	2.85	DOL SL/ANHY
	11	7423.0-24.0	0.08	<0.01	3.2	6.9	75.9	2.85	DOL
	12	7424.0-25.0	2.1	0.02	3.6	25.6	65.1	2.83	DOL CHTY SL/ANHY
	13	7425.0-26.0	0.34	0.32	2.4	6.9	82.6	2.85	DOL
	14	7426.0-27.0	1.0	0.15	3.0	17.9	75.0	2.85	DOL STY
	15	7427.0-28.0	3.0	0.22	2.2	18.2	69.7	2.88	DOL SL/ANHY VF PP
*	16	7428.0-29.0	<0.01		1.8	8.0	76.0	2.80	DOL VF PP
		7429.0-30.0							LOST CORE
		CORE NO. 2 7430.0-7489.0 CUT 59' REC 59'							
	17	7430.0-31.0	<0.01	<0.01	2.3	25.0	50.0	2.85	DOL SL/ANHY SL/SHY F
	18	7431.0-32.0	12.	8.2	2.4	20.0	55.0	2.83	DOL ANHY SHY F

TOM BROWN, INC.
ISLER FEDERAL #1

DATE : 7-28-87
FORMATION : ABO

FILE NO. : 43202-15354
API WELL NO.:

FULL DIAMETER ANALYSIS

	SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	PERM 90 DEG	HE POR	OIL% POR	WTR% POR	GRAIN DEN M	DESCRIPTION
	19	7432.0-33.0	0.16	0.04	1.6	36.8	47.4	2.86	DOL SHY SL/ANHY
	20	7433.0-34.0	0.45	0.38	1.0	8.7	82.6	2.89	DOL V/ANHY SL/SHY
	21	7434.0-35.0	1.4	0.93	1.7	16.7	62.5	2.85	DOL SL/ANHY SL/SHY F VF
	22	7435.0-36.0	1.9	0.35	1.5	15.4	69.2	2.86	DOL ANHY SL/SHY VF
	23	7436.0-37.0	0.58	0.54	1.1	10.5	84.2	2.85	DOL SL/ANHY VF
	24	7437.0-38.0	1.8	0.81	1.2	0.0	78.9	2.84	DOL SL/ANHY F VF
		7438.0-39.0							NA SH SL/DOLC F
	25	7439.0-40.0	<0.01	<0.01	2.7	0.0	92.0	2.77	DOL SHY
	26	7440.0-41.0	32.	2.3	3.0	0.0	93.3	2.82	DOL VF
	27	7441.0-42.0	0.20	0.16	3.9	0.0	98.1	2.82	DOL ANHY
	28	7442.0-43.0	1.8	1.6	4.6	0.0	98.2	2.82	DOL SL/ANHY
	29	7443.0-44.0	<0.01	<0.01	3.1	0.0	91.2	2.81	DOL SL/ANHY
*	30	7444.0-45.0	<0.01		3.5	0.0	90.9	2.81	DOL
	31	7445.0-46.0	<0.01	<0.01	5.3	0.0	94.8	2.82	DOL SL/ANHY
*	32	7446.0-47.0	<0.01		7.7	0.0	93.9	2.85	DOL SL/ANHY VF SH-INCL
	33	7447.0-48.0	<0.01	<0.01	8.6	0.0	92.7	2.88	DOL F SHLAM
	34	7448.0-49.0	<0.01	<0.01	5.5	0.0	89.7	2.82	DOL SL/SHY F
*	35	7449.0-50.0	<0.01		4.9	0.0	95.5	2.80	DOL VF
*	36	7450.0-51.0	0.08		8.0	0.0	69.8	2.82	DOL SL/ANHY F VF SHLAM
	37	7451.0-52.0	25.	1.5	11.6	11.8	51.8	2.80	DOL V/CHTY SL/ANHY VF
S	38	7452.0-53.0	7.0	4.9	20.2	18.8	40.6	2.86	DOL SL/ANHY VF
S	39	7453.0-54.0	1.4	1.4	13.0	19.1	30.9	2.85	DOL SL/ANHY
S	40	7454.0-55.0	0.86	0.67	10.8	5.3	42.6	2.83	DOL SL/ANHY
S	41	7455.0-56.0	2.3	2.2	13.3	17.3	34.1	2.84	DOL SL/ANHY
S	42	7456.0-57.0	4.7	4.3	13.9	16.8	35.6	2.83	DOL SL/ANHY SL/CHTY SL/F
	43	7457.0-58.0	3.8	2.9	17.9	18.4	34.1	2.86	DOL SL/LMY SL/ANHY
S	44	7458.0-59.0	3.7	3.4	16.0	13.8	39.4	2.86	DOL SL/LMY SL/ANHY
	45	7459.0-60.0	2.8	2.6	15.2	16.8	52.1	2.86	DOL SL/LMY SL/ANHY SL/F
S	46	7460.0-61.0	3.4	3.4	19.6	17.1	33.9	2.87	DOL SL/ANHY
S	47	7461.0-62.0	7.2	6.3	16.2	11.8	44.1	2.86	DOL SL/LMY SH-INCL

TOM BROWN, INC.
ISLER FEDERAL #1

DATE : 7-28-87
FORMATION : ABO

FILE NO. : 43202-15354
API WELL NO.:

FULL DIAMETER ANALYSIS

	SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	PERM 90 DEG	HE POR	OIL% POR	WTR% POR	GRAIN DEN M	DESCRIPTION
S	48	7462.0-63.0	4.4	2.5	16.9	12.1	36.8	2.85	DOL SL/LMY
S	49	7463.0-64.0	2.0	1.8	16.7	18.5	33.8	2.88	DOL SL/ANHY
S	50	7464.0-65.0	2.0	1.6	15.2	12.1	36.8	2.85	DOL SL/LMY SL/ANHY STY
S	51	7465.0-66.0	1.6	1.5	11.9	6.7	51.5	2.86	DOL SL/LMY SL/ANHY VF STY
	52	7466.0-67.0	1.4	1.1	10.7	7.9	48.3	2.83	DOL SL/LMY SL/ANHY SL/F
	53	7467.0-68.0	0.39	0.16	9.8	2.4	57.8	2.86	DOL SL/ANHY
S	54	7468.0-69.0	1.8	1.4	14.8	11.9	43.3	2.86	DOL SL/ANHY
S	55	7469.0-70.0	4.6	3.2	15.7	8.3	46.3	2.86	DOL SL/ANHY
	56	7470.0-71.0	1.7	1.4	12.7	5.1	61.6	2.83	DOL SL/ANHY SL/F STY
	57	7471.0-72.0	0.84	0.72	14.3	2.7	59.0	2.85	DOL SL/ANHY FOSS
	58	7472.0-73.0	1.4	1.1	11.3	2.0	75.4	2.86	DOL ANHY
	59	7473.0-74.0	1.2	0.85	12.7	2.1	71.1	2.84	DOL SL/ANHY STY
	60	7474.0-75.0	4.6	2.1	10.0	1.6	69.0	2.84	DOL SL/ANHY VF STY
	61	7475.0-76.0	0.31	0.17	8.5	0.6	65.7	2.85	DOL SL/LMY SL/ANHY SL/F STY
	62	7476.0-77.0	0.68	0.62	11.6	0.0	71.1	2.85	DOL SL/ANHY
	63	7477.0-78.0	0.38	0.34	11.3	0.0	70.1	2.85	DOL
	64	7478.0-79.0	1.2	1.0	11.8	0.0	76.7	2.85	DOL SL/ANHY
	65	7479.0-80.0	0.36	0.29	8.1	0.0	59.2	2.85	DOL SL/LMY
	66	7480.0-81.0	0.43	0.26	6.8	0.0	52.1	2.85	DOL SL/LMY
	67	7481.0-82.0	0.21	0.16	7.2	0.0	52.2	2.84	DOL SL/LMY
	68	7482.0-83.0	0.23	0.18	6.1	0.0	53.8	2.86	DOL ANHY SL/LMY
	69	7483.0-84.0	0.13	0.05	7.2	0.0	56.8	2.86	DOL ANHY SL/LMY
	70	7484.0-85.0	0.04	0.04	6.8	0.0	56.0	2.84	DOL ANHY SL/LMY
	71	7485.0-86.0	0.04	0.04	5.8	0.0	60.9	2.84	DOL ANHY SL/LMY
	72	7486.0-87.0	0.04	0.02	2.1	0.0	74.3	2.84	DOL LMY SL/ANHY
	73	7487.0-88.0	<0.01	<0.01	1.3	0.0	84.2	2.83	DOL LMY SHLAM
*	74	7488.0-89.0	<0.01		1.6	0.0	75.0	2.77	DOL V/LMY F VF

TOM BROWN, INC.
ISLER FEDERAL #1

DATE : 7-28-87
FORMATION : ABO

FILE NO. : 43202-15354
API WELL NO.:

FULL DIAMETER ANALYSIS

SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	PERM 90 DEG	HE POR	OIL% POR	WTR% POR	GRAIN DEN M	DESCRIPTION

* INDICATES PLUG PERMEABILITY

S INDICATES A PRESERVED SAMPLE

LITHOLOGICAL ABBREVIATIONS

ANH(Y)	ANHYDRITE, ANHYDRITIC
ARK	ARKOSE, ARKOSIC
BAN	BAND, BANDED
BREC	BRECCA, BRECCIATED
CALC	CALCITE, CALCAREOUS
CARB	CARBONACEOUS
CG	COARSE GRAINED
CHK(Y)	CHALK, CHALKY
CHT(Y)	CHERT, CHERTY
CONGL	CONGLOMERATE, CONGLOMERITIC
CXLN	COARSELY CRYSTALLINE
DNS	DENSE
DOL(C)	DOLOMITE, DOLOMITIC
F	RANDOMLY ORIENTED FRACTURES
FG	FINE GRAINED
FOSS	FOSSILIFEROUS
FR	FRIABLE
FXLN	FINELY CRYSTALLINE
GAL	GALENA
GLAUC	GLAUCONITE, GLAUCONITIC
GRAN	GRANITE
GYP	GYPSUM, GYPSIFEROUS
HF	PREDOMINANTLY HORIZONTALLY FRACTURED
INC	INCLUSION
INTBD	INTERBEDDED
LAM	LAMINATED
LM(Y)	LIMESTONE, LIMY
MG	MEDIUM GRAINED
MTX	MATRIX
NA	INTERVAL NOT ANALYZED (AT REQUEST OF CLIENT)
NOD	NODULE, NODULAR
OOL	OOLITIC
PISO	PISOLITIC
PP	PINPOINT POROSITY
PT	PARTING
PYR	PYRITE, PYRITIC
SD(Y)	SANDSTONE, SANDY
SH(Y)	SHALE, SHALY
SHR	SOLID HYDROCARBON RESIDUE
SL/	SLIGHTLY
SLT(Y)	SILT, SILTY
STY	STYLOLITE, STYLOLITIC
SUC	SUCROSIC
SUL	SULPHUR
TBFA	TOO BROKEN FOR ANALYSIS
TRIP	TRIPOLITE
V/	VERY
VF	PREDOMINANTLY VERTICALLY FRACTURED
V	VUGULAR
XBD	CROSSBEDDED
XLN	MEDIUM CRYSTALLINE
XTL	CRYSTAL

THE FIRST WORD IN THE DESCRIPTION COLUMN OF THE CORE ANALYSIS REPORT DESCRIBES THE ROCK TYPE. FOLLOWING ARE ROCK MODIFIERS IN DECREASING ABUNDANCE AND MISCELLANEOUS DESCRIPTIVE TERMS.

Litton
Core Lab

TOM BROWN, INC.
ISLER FEDERAL #1
CHAVES COUNTY, NEW MEXICO

DATE : 7-28-87
FIELD: ISLER FEDERAL FIELD

FILE NO: 43202-15354
ANALYST: REINHEIMER

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Litton
Core Lab

TOM BROWN, INC.
ISLER FEDERAL #1
CHAVES COUNTY, NEW MEXICO

DATE : 7-28-87
FIELD: ISLER FEDERAL FIELD

FILE NO: 43202-15354
ANALYST: REINHEIMER

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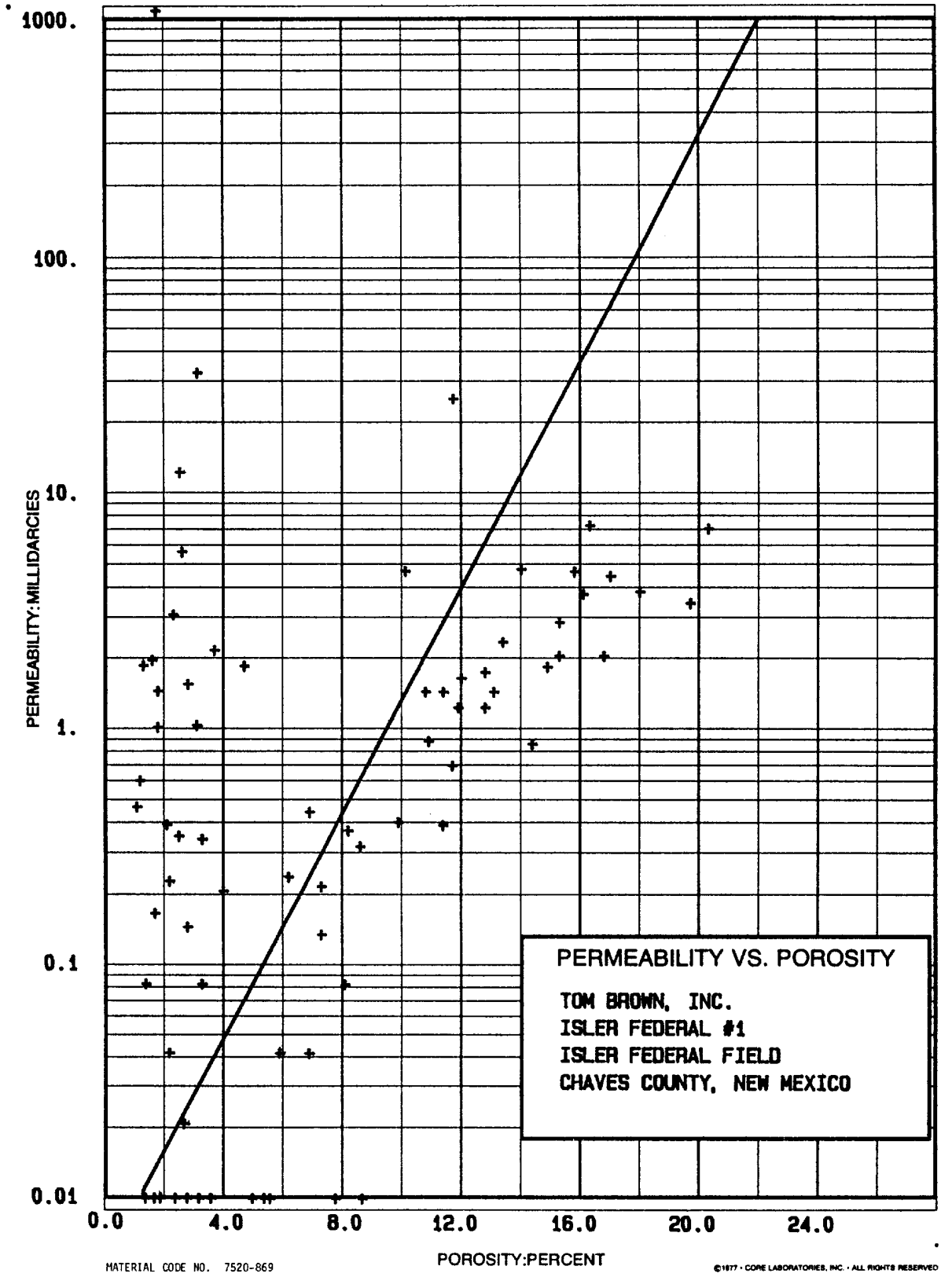

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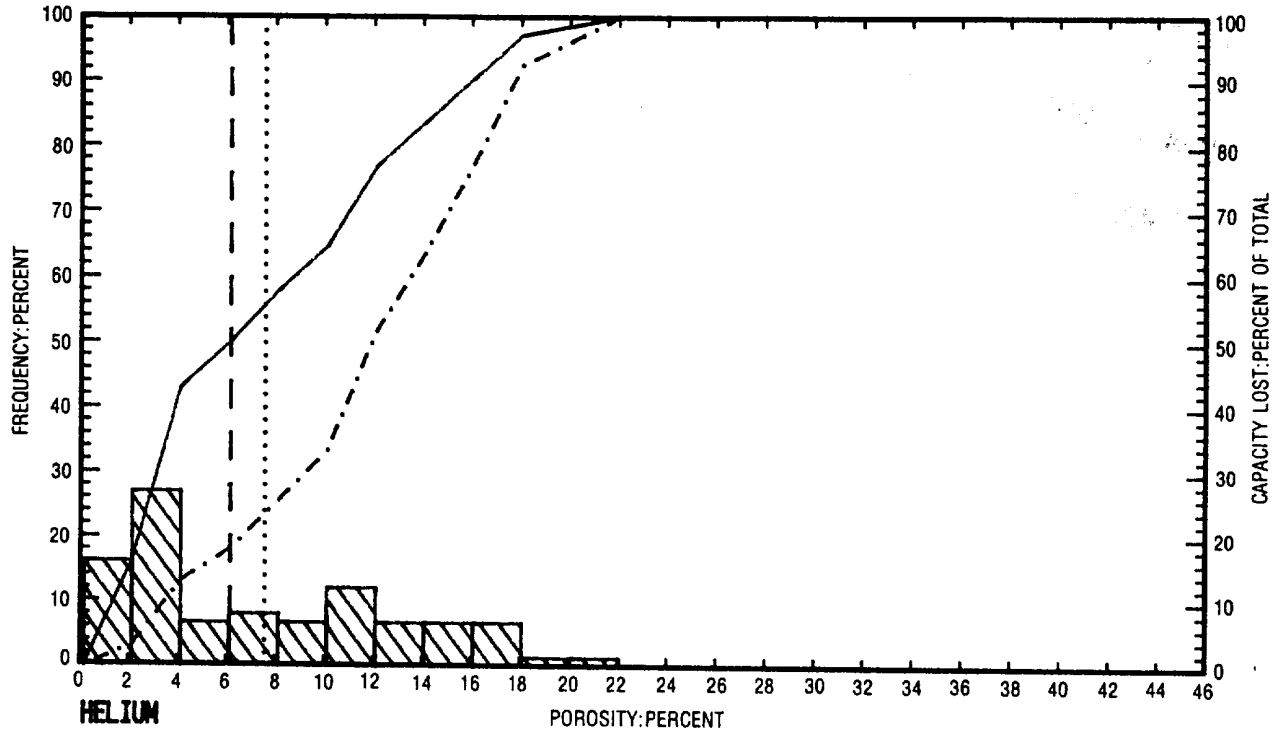

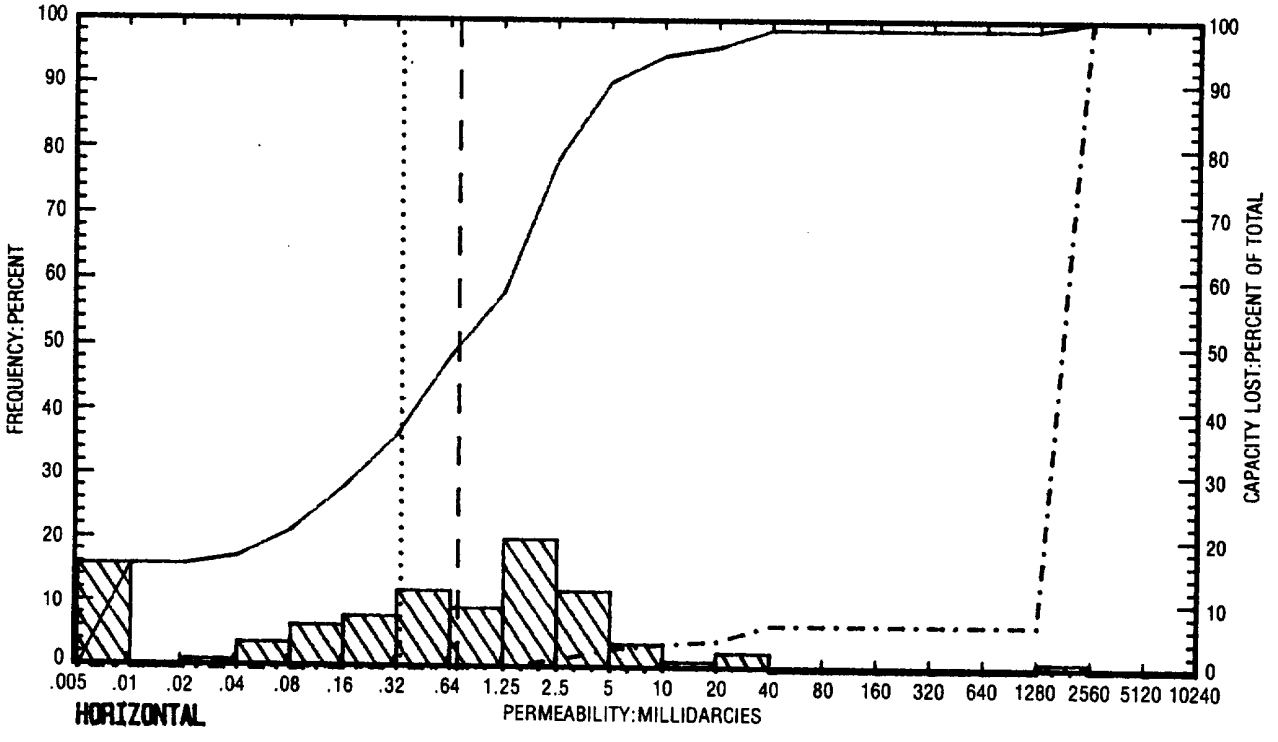

PERMEABILITY AND POROSITY HISTOGRAMS

TOM BROWN, INC.
ISLER FEDERAL #1
ISLER FEDERAL FIELD
CHAVES COUNTY, NEW MEXICO

LEGEND

- ARITHMETIC MEAN POROSITY
- GEOMETRIC MEAN PERMEABILITY
- MEDIAN VALUE
- CUMULATIVE FREQUENCY
- CUMULATIVE CAPACITY LOST

PERMEABILITY VS POROSITY

COMPANY: TOM BROWN, INC. WELL : ISLER FEDERAL #1
FIELD : ISLER FEDERAL FIELD COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

AIR PERMEABILITY : MD - HORIZONTAL (UNCORRECTED FOR SLIPPAGE)
POROSITY : PERCENT (HELIUM)

DEPTH INTERVAL(FT)	RANGE & SYMBOL	PERMEABILITY MINIMUM	PERMEABILITY MAXIMUM	POROSITY MIN.	POROSITY MAX.	POROSITY AVERAGE	PERMEABILITY AVERAGES ARITHMETIC	HARMONIC	GEOMETRIC
7413.0 - 7489.0	1 (+)	0.001	2163.0	1.0	20.2	7.4	31.	0.01	0.32

EQUATION OF REDUCED LINE RELATING PERMEABILITY(K) TO POROSITY :
LOG(K) = (SLOPE)(POROSITY) + LOG OF INTERCEPT
K = ANTILOG((SLOPE)(POROSITY) + LOG OF INTERCEPT)

RANGE	EQUATION OF THE LINE
1	PERM = ANTILOG((0.2417)(POROSITY) + -2.2809)

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: TOM BROWN, INC. WELL : ISLER FEDERAL #1
FIELD : ISLER FEDERAL FIELD COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

AIR PERMEABILITY : MD. (HORIZONTAL) RANGE USED 0.000 TO 2163.
POROSITY : PERCENT (HELIUM) RANGE USED 0.0 TO 46.0

(PERMEABILITY UNCORRECTED FOR SLIPPAGE)

DEPTH LIMITS (FEET) : 7413.0 - 7489.0 INTERVAL LENGTH : 76.0
FEET ANALYZED IN ZONE : 74.0 LITHOLOGY EXCLUDED : NONE

DATA SUMMARY

POROSITY	PERMEABILITY AVERAGES		
AVERAGE	ARITHMETIC	HARMONIC	GEOMETRIC
7.4	31.	0.01	0.32

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: TOM BROWN, INC. WELL : ISLER FEDERAL #1
FIELD : ISLER FEDERAL FIELD COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

GROUPING BY POROSITY RANGES

POROSITY RANGE	FEET IN RANGE	AVERAGE POROSITY	AVERAGE PERM. (GEOM.)	AVERAGE PERM. (ARITH)	FREQUENCY (PERCENT)	CUMULATIVE FREQUENCY (%)
0.0 - 2.0	12.0	1.4	0.355	181.	16.2	16.2
2.0 - 4.0	20.0	2.8	0.231	2.9	27.0	43.2
4.0 - 6.0	5.0	5.2	0.024	0.371	6.8	50.0
6.0 - 8.0	6.0	7.0	0.090	0.174	8.1	58.1
8.0 - 10.0	5.0	8.6	0.111	0.229	6.8	64.9
10.0 - 12.0	9.0	11.2	1.7	4.1	12.2	77.0
12.0 - 14.0	5.0	13.1	2.0	2.3	6.8	83.8
14.0 - 16.0	5.0	15.0	2.1	2.4	6.8	90.5
16.0 - 18.0	5.0	16.7	3.9	4.2	6.8	97.3
18.0 - 20.0	1.0	19.6	3.4	3.4	1.4	98.6
20.0 - 22.0	1.0	20.2	7.0	7.0	1.4	100.0

TOTAL NUMBER OF FEET = 74.0

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: TOM BROWN, INC.
FIELD : ISLER FEDERAL FIELD

WELL : ISLER FEDERAL #1
COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

GROUPING BY PERMEABILITY RANGES

PERMEABILITY RANGE	FEET IN RANGE	AVERAGE PERM. (GEOM.)	(ARITH)	AVERAGE POROSITY	FREQUENCY (PERCENT)	CUMULATIVE FREQUENCY (%)
0.005 - 0.010	12.0	0.005	0.005	4.0	16.2	16.2
0.020 - 0.039	1.0	0.020	0.020	2.6	1.4	17.6
0.039 - 0.078	3.0	0.040	0.040	4.9	4.1	21.6
0.078 - 0.156	5.0	0.099	0.102	4.5	6.8	28.4
0.156 - 0.312	6.0	0.217	0.222	4.9	8.1	36.5
0.312 - 0.625	9.0	0.399	0.404	5.1	12.2	48.7
0.625 - 1.250	7.0	0.949	0.966	9.4	9.5	58.1
1.250 - 2.500	15.0	1.7	1.7	9.0	20.3	78.4
2.500 - 5.000	9.0	3.8	3.9	14.2	12.2	90.5
5.- 10.	3.0	6.5	6.6	13.0	4.1	94.6
10.- 20.	1.0	12.	12.	2.4	1.4	95.9
20.- 40.	2.0	28.	28.	7.3	2.7	98.6
1280.- 2560.	1.0	2163.	2163.	1.6	1.4	100.0

TOTAL NUMBER OF FEET = 74.0

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: TOM BROWN, INC. WELL : ISLER FEDERAL #1
FIELD : ISLER FEDERAL FIELD COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

POROSITY-FEET OF STORAGE CAPACITY LOST FOR SELECTED POROSITY CUT OFF

POROSITY CUT OFF	FEET LOST	CAPACITY LOST (%)	FEET REMAINING	CAPACITY REMAINING (%)	ARITH MEAN	MEDIAN
0.0	0.0	0.0	74.0	100.0	7.4	6.0
2.0	12.0	3.2	62.0	96.8	8.6	8.0
4.0	32.0	13.2	42.0	86.8	11.3	11.1
6.0	37.0	18.0	37.0	82.0	12.2	11.7
8.0	43.0	25.6	31.0	74.4	13.2	12.6
10.0	48.0	33.4	26.0	66.6	14.1	13.6
12.0	57.0	51.8	17.0	48.2	15.5	15.4
14.0	62.0	63.8	12.0	36.2	16.6	16.4
16.0	67.0	77.5	7.0	22.5	17.6	17.4
18.0	72.0	92.7	2.0	7.3	19.9	20.0
20.0	73.0	96.3	1.0	3.7	20.2	21.0
22.0	74.0	100.0	0.0	0.0		

TOTAL STORAGE CAPACITY IN POROSITY-FEET = 548.8

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: TOM BROWN, INC. WELL : ISLER FEDERAL #1
FIELD : ISLER FEDERAL FIELD COUNTY, STATE: CHAVES COUNTY, NEW MEXICO

MILLIDARCY-FEET OF FLOW CAPACITY LOST FOR SELECTED PERMEABILITY CUT OFF

PERMEABILITY CUT OFF	FEET LOST	CAPACITY LOST (%)	FEET REMAINING	CAPACITY REMAINING (%)	GEOM MEAN	MEDIAN
0.005	0.0	0.0	74.0	100.0	0.32	0.69
0.010	12.0	0.0	62.0	100.0	1.00	1.25
0.020	12.0	0.0	62.0	100.0	1.00	1.25
0.039	13.0	0.0	61.0	100.0	1.06	1.28
0.078	16.0	0.0	58.0	100.0	1.26	1.37
0.156	21.0	0.0	53.0	100.0	1.60	1.54
0.312	27.0	0.1	47.0	99.9	2.06	1.77
0.625	36.0	0.2	38.0	99.8	3.04	2.18
1.250	43.0	0.5	31.0	99.5	3.96	2.60
2.500	58.0	1.7	16.0	98.3	8.67	4.63
5.	67.0	3.2	7.0	96.8	24.79	14.14
10.	70.0	4.0	4.0	96.0	67.52	28.29
20.	71.0	4.5	3.0	95.5	120.08	33.64
40.	73.0	7.0	1.0	93.0	2163.00	1810.19
80.	73.0	7.0	1.0	93.0	2163.00	1810.19
160.	73.0	7.0	1.0	93.0	2163.00	1810.19
320.	73.0	7.0	1.0	93.0	2163.00	1810.19
640.	73.0	7.0	1.0	93.0	2163.00	1810.19
1280.	73.0	7.0	1.0	93.0	2163.00	1810.19
2560.	74.0	100.0	0.0	0.0		

TOTAL FLOW CAPACITY IN MILLIDARCY-FEET(ARITHMETIC) = 2325.16