

WRS COMPLETION REPORT

COMPLETIONS SEC 3 TWP 10S RGE 30E
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NMEX CHAVES * 660FNL 1980FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
BROWN TOM INC WS WS
OPERATOR MIDDLEBROOK FEDERAL "3"
WELL NO. 4099KB 4086GR WILDCAT
OPER ELEV FIELD/POOL AREA
API 30-005-21065-0000

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
07/12/1987 06/27/1988 ROTARY D&A
SPUD DATE COMP. DATE TYPE TOOL STATUS
7650 ABO TMBR SHARP DRLG 6 RIG SUB 12
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7575 FM/TD ABO
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

36 MI NE DEXTER, NM

WELL IDENTIFICATION/CHANGES

WELL NBR CHGD FROM #1
LSE NAME CHGD FROM ISLER FEDERAL

CASING/LINER DATA

CSG 13 3/8 @ 467 W/ 485 SACKS
CSG 8 5/8 @ 2875 W/ 1550 SACKS
CSG 5 1/2 @ 7575 W/ 1065 SACKS

CORES

CORE 1 7412- 7430 REC 17.00FT ABO CONV
* 17.0TDO, ANHY, CHRT & SH
CORE 2 7430- 7489 REC 59.00FT ABO CONV
* 59.0TDO, SH, LM & ANHY

DRILLING MEDIA /TYPE, DEPTH/

6400 10.0 PPG

DRILLING PROGRESS DETAILS

BROWN TOM INC
DR 10970

CONTINUED IC# 300057010787

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BROWN TOM INC
2 MIDDLEBROOK FEDERAL "3" WS WS

DRILLING PROGRESS DETAILS

MIDLAND, TX 79702
915-699-5050
07/20 LOC/1987/
07/20 DRLG, TITE HOLE
07/23 DRLG 6400 (LM), VIS 34
07/27 DRLG 7412
08/04 7575 TD, TITE HOLE
08/13 7575 TD, TITE HOLE
08/17 7575 TD, TITE HOLE
08/25 7575 TD, TITE HOLE
09/10 7575 TD, TITE HOLE
09/16 7575 TD, TITE HOLE
09/29 7575 TD, TITE HOLE
10/07 7575 TD, TITE HOLE
10/14 7575 TD, TITE HOLE
11/12 7575 TD, TITE HOLE
12/01 7575 TD, TITE HOLE
12/10 7575 TD, TITE HOLE
01/14 7575 TD, TITE HOLE
02/11 7575 TD, TITE HOLE
03/10 7575 TD, TITE HOLE
04/14 7575 TD, TITE HOLE
05/19 7575 TD, TITE HOLE
06/28 COMP WORK - NO DETAILS
TD REACHED 07/29/87 RIG REL 07/29/87
06/28 7575 TD
COMP 6/27/88, D&A
TWO CORES, NO DSTS RPTD

LAB

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

COMPANY TOM BROWN, INC.WELL ISLER FEDERAL #1FIELD ISLER FEDERAL FIELDCOUNTY CHAVES COUNTYLOCATION 1980' FWL & 660' FWL, SEC. 3, T-10-S, R-30-EFORMATION ABODRLG. FLD. SALT GELFILE NO. 43202-15354DATE 7-28-87ELEV. 4098' KBCORES CDP**CORRELATION COREGRAPH**

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc., (all errors or omissions excepted), but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

Total Water

PERCENT PORE SPACE

100 80 60 40 20 0

Gamma Ray

RADIATION INCREASE

API UNITS

Permeability

MILLIDARCIES

100 10 1.0 1

Depth
Feet 30

Porosity

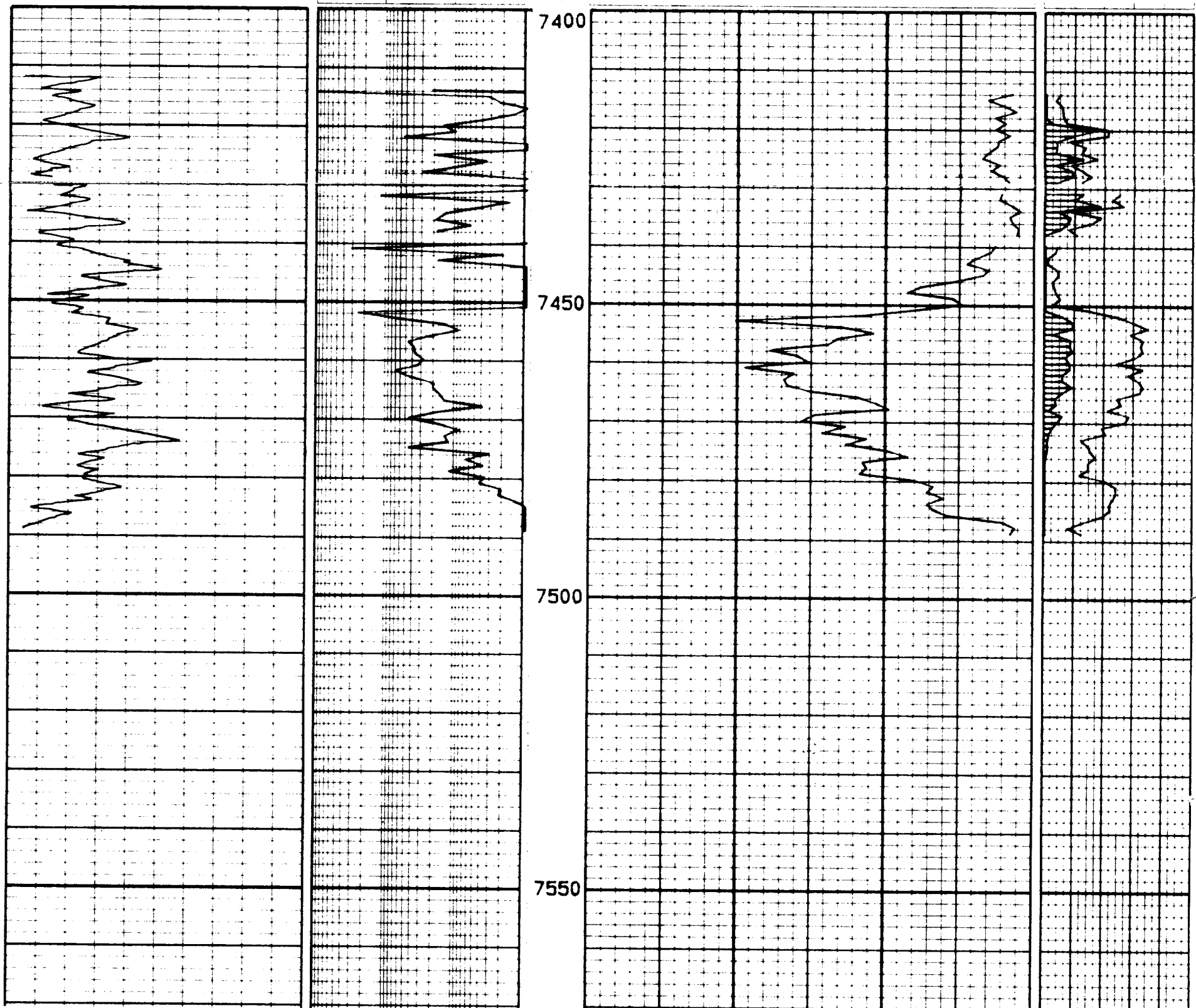
PERCENT

20 10

Oil Saturation

PERCENT PORE SPACE

0 0 20 40 60 80 100



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