

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>P&A</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 3112 31112	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Hodge AEF Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Sec. 25-T14S-R30E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. API #30-005-21066		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Unit K, Sec. 25-T14S-R30E	
15. DATE SPUNDED 8-29-87		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 9-3-87		13. STATE NM	
17. DATE COMPL. (Ready to prod.) Dry		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4013' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2725'	
21. PLUG BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size 8-5/8"		Weight, lb./ft. 24#	
Depth Set (MD) 820'		Hole Size 12-1/4"	
Cementing Record 516 sx		Amount Pulled	
29. LINER RECORD		30. TUBING RECORD	
Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		Size DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
33.* PRODUCTION		WELL STATUS (Producing or Shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—HBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs		BUREAU OF LAND MANAGEMENT ROSSELL RESOURCE AREA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 9-28-87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite Top Salt Base Salt Yates Seven Rivers Queen TD	820 914 1602 1762 1908 2554 2720	

RECEIVED
OCT 6 1987
OCD
HOBBS OFFICE