

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Bell, Foy & Middlebrook, Ltd.

310 West Texas, Suite 210, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
BUREAU OF LAND MANAGEMENT (BLM)Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Culp Ranch Unit Well No.: 1 Pool Name: ~~Wildcat~~ ^{Braham Springs Dev} Devonian 3/1/88 Kind of Lease: Federal Lease No.: NM 60052

Location

Unit Letter: C; 1980 Feet From The West Line and 990 Feet From The North

Line of Section: 11 Township: 12S Range: 30E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1558, Breckenridge, Texas 76204Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NA Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks. Unit: C Sec: 11 Twp: 12S Rge: 30E Is gas actually connected? none produced When

this production is commingled with that from any other lease or pool, give commingling order number: NOT COMMINGLED

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-21-87	11-12-87	10,280'	10,280'
Perforations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4006 GL	Devonian	10,251'	10,220'
Perforations			Depth Casing Shoe
Open Hole 10251-10280			10,251'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	448'	450
11"	8 5/8"	2980'	1430
7 7/8"	5 1/2"	10,251'	1180
	2 3/8"	10,220'	

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

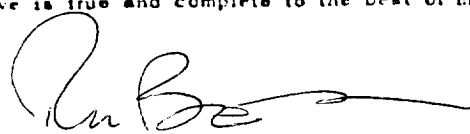
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-12-87	11-12-87	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	422 lbs	NA
Actual Prod. During Test	Oil-Std.	Water-Bbls.
426 BO	426	0

OLD WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

General Partner

(Title)

12-12-87

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 17 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

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