

NM-60052

Culp Ranch

Culp Ranch Unit

1

Wildcat

Section 11-12S-30E, NM

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

REVR. ☐

Other ☐

2. NAME OF OPERATOR

Bell, Foy & Middlebrook, Ltd.

3. ADDRESS OF OPERATOR

310 W. Texas, Suite 210, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Laws)

At surface

990' FNL & 1980' FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-21-87

16. DATE T.D. REACHED

10-28-87

17. DATE COMPL. (Ready to prod.)

11-12-87

18. ELEVATIONS (DP, RWD, RT, CR, ETC.)*

4006 GL

19. ELEV. CASINGHEAD

4007

20. TOTAL DEPTH, MD & TVD

10,280 MD

21. PLUG, BACK T.D., MD & TVD

10,230 MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Open Hole 10,251-10,280 MD Devonian

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog, Dual Spaced Neutron, Spectral Density, Microguard, Dipmeter

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	448	17 1/2	450 sacks Class C	
8 5/8	24 & 32#	2980	11	1430 sacks Class C	
5 1/2	17#	10280	7 7/8	1180 sacks Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10,236	10,130

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion

10,251 - 10,280

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 10-26-87		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-12-87	HOURS TESTED 1	CHOKE SIZE 16/64	PROD'N FOR TEST PERIOD →	OIL - BBL. 20	GAS - MCF 0	WATER - BBL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS. 350 psi	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 480	GAS - MCF 0	WATER - BBL. 0	OIL GRAVITY-API (CORR.) 41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

General Partner

DATE 11-13-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any new or special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If a filed report to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which location is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Stacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES

SHOW AND INDICATE ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CEMENT, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TO SURF. DEPTH
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San Andres

2850

Water bearing

2850

Devonian

10,240

Oil bearing

4240

5700

6500

9670

10240

San Andres

Glorietta

Tubb

Abo

Mississippian

Devonian

HOBB'S OFFICE

CCC

MAR 10 1968