

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL FIELD COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240
SUBMIT IN DUPLICATE
(Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other PYA

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Maralo, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 460' FSL & 660' FEL of Section 8

At top prod. interval reported below

At total depth 460' FSL & 660' FEL of Section 8

14. PERMIT NO. _____ DATE ISSUED 9-18-87

15. DATE SPUDDED 9-26-87 16. DATE T.D. REACHED 10-4-87 17. DATE COMPL. (Ready to prod.) 10-6-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4226.5 GL

20. TOTAL DEPTH, MD & TVD 4030' 21. PLUG BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY 0-4030

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
none

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/LDT

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1400'	12 1/2"	700sx Cl. C w/1/4# D-29+	-
				200sx Cl. C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
-	-

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>N.A.</u>		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brenda Coffman TITLE Agent

DATE 12-15-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Redbed	Surface	1400'				
Shale, anhy &						
Sand	1400	2750'				
Anhy & sand	2750	3325'				
Shale & Sand	3325	3695'				
Dolomite	3695	4030'				