

(November 1983)

N. M. G. R. 1004-0137

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-055564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Isler Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Many Gates Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T9S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit Letter N, 330' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/17/87

16. DATE T.D. REACHED 11/3/87

17. DATE COMPL. (Ready to prod.) 1/8/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4060' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7400'

21. PLUG, BACK T.D., MD & TVD

7380'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7292'-7326' Many Gates Wolfcamp

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CNL, GR-CBL

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	54.5#	867'	17 1/2"	1000 sxs.	
8 5/8"	24#	2142'	12 1/4"	1000 sxs.	
5 1/2"	15.5# & 17#	7400'	7 7/8"	1st stg-1100, 2nd stg-	
				1200	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7250'	

31. PERFORATION RECORD (Interval, size and number)

7292'-7326' (70 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7292'-7326'	Acidized with 8000 gallons 15% + 105 BS
	Frac'd with 25,000 gallons 30# X-Linked gel and 47,000
	20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					20-40 sand		WELL STATUS (Producing or shut-in)	
1/8/88		Pump							Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO		
1/8/88	24	---	→	6	34	78 LW		5700		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)			
---	---	→	6	34	78 LW		41			
24. DISPOSITION OF GAS (G/L)										

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Hobbs Area Superintendent

DATE 3/8/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	0	851	Redbed	Yates	1450		
	851	2142	Salt & Anhydrite	Queen	2120		
	2142	2975	Dolomite	San Andres	2674		
	2975	3593	Dolomite & Lime	Glorieta	4058		
	3593	4810	Lime	Tubb	5602		
	4810	6620	Lime & Shale	Abo	6402		
	6620	7010	Shale	Abo pay	6292		
	7010	7400	Dolomite & Shale				