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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATION  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
Robert N. Enfield  
Address  
P. O. Box 2431, Santa Fe, NM 87504-2431  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE  
Lease Name  
E. McCombs  
Well No.  
1  
Pool Name, including formation  
*Lone Wolf Devonian Gas R-8677*  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
Location  
Unit Letter  
E  
1650 Feet From The  
North Line and 990 Feet From The  
West  
Line of Section  
29  
Township  
7 South  
Range  
31 East  
NMPM,  
Chaves  
County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Pride Pipeline Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 2436, Abilene, TX 79601  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Oxy USA Inc.  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 300, Tulsa, OK 74102  
If well produces oil or liquids,  
give location of tanks.  
Unit  
E  
Sec.  
29  
Twp.  
7S  
Rge.  
31E  
Is gas actually connected?  
No *yes*  
When  
*5-19-88*  
*approximately 4/10/88*

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded  
1/22/88  
Date Compl. Ready to Prod.  
3/30/88  
Total Depth  
9182'  
P.B.T.D.  
8610'  
Elevations (DF, RAB, RT, GR, etc.)  
4319 KB  
Name of Producing Formation  
Devonian  
Top Oil/Gas Pay  
8477'  
Tubing Depth  
8402.06  
Perforations  
8477' - 8551' (18 holes)  
Depth Casing Shoe  
8414.06  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
17-1/2"  
12-1/4"  
7-7/8"  
CASING & TUBING SIZE  
13-3/8"  
8-5/8"  
4-1/2"  
2-3/8"  
DEPTH SET  
455'  
3500'  
9182'  
8402.06'  
SACKS CEMENT  
475 C1 C, Cir 100 sx  
1250 Sx Halco Lite + 250  
730 sx  
C1 C

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
781  
Length of Test  
24 hrs.  
Bbls. Condensate/MMCF  
20 MCF/BBL  
Gravity of Condensate  
62.4°  
Testing Method (pilot, back pr.)  
packer  
Tubing Pressure (Shut-in)  
3062  
Casing Pressure (Shut-in)  
0 (packer)  
Choke Size  
14/64"

V. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
*Robert N. Enfield*  
Robert N. Enfield - Operator  
April 27, 1988  
OIL CONSERVATION COMMISSION  
APPROVED *AUG 19 1988*, 19  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.