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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	APR 13 '88	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Robert N. Enfield	O. C. D. ARTESIA OFFICE	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2431, Santa Fe, NM 87504-2431		7. Unit Agreement Name
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 29, TOWNSHIP 7 South, RANGE 31 east NMPM.		8. Farm or Lease Name E. McCombs
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4304.8 GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> RPT, BOP, RTTS, 9557 PPD, 5557 PPD

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/20/88 WIH w/perf gun, found top of cmt on retainer at 8610' KB. Perf w/1 shot/ft. top - down as follows: 8477', 79', 81', 83', 85', 87', 89', 91', 93', 8527', 29', 31', 33', 35', 37', 43', 45', 51'. WIH w/RBP & RTTS. Set RBP at 8590' KB. PUH to 8450'. Rev circ w/8 bbls. Set pkr, press tstd annulus w/1000 PSIG, held OK. Disp acid w/10 bbls at 3/4 bbl/min. Avg inj press 1500 PSIG, max 1700 PSIG. ISDP 900 PSIG - 4 min 0 PSIG.

3/22/88 Killed well w/2% KCL, rel RTTS to 8503'. (Isolate perfs 8527'-8551') Acldz w/1800 gal MOD 101. Max press 4000 PSIG, min press 3000 PSIG, avg press 3890 PSIG at 1.2 bbls/min (Communicated w/top perfs w/28 bbls acid in form) Bled press off. PUH to 8450'. Set pkr, acldz upper perfs 8477'-8493'. Acldz w/1800 gal MOD 101. Max press 3500 PSIG, min press 2870 PSIG, avg press 3210 PSIG at 3 bbls/min Had good ball action w/ 8 press increases. ISDP 2200 PSIG, 5 min 1020 PSIG, 10 min 630 PSIG, 15 min 430 PSIG.

3/23/88 Killed well w/2% KCL containing 1-1/2 gal Low-surf. WIH w/prod assembly as follows:

1 - Baker Lock-set packer	3.30'
1 - 4' tubing sub	3.96'
1 - Baker FL on-off sealing connector	2.70'
259 jts 2-3/8" J-55 tubing	8392.10'
Total pipe	8402.06'
KB - THF	12.00'
Packer set at	8414.06'

Set pkr w/10,000# Remove BOP, nip up whd. Tstd annulus w/1000 PSIG for 15 min, held ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 4/11/88

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1988

