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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 13 '88

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Robert N. Enfield
3. Address of Operator
P. O. Box 2431, Santa Fe, NM 87504-2431
4. Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 7 South RANGE 31 east NMPM.
5. Elevation (Show whether DF, RT, GR, etc.)
4304.8 GL
6. State Oil & Gas Lease No.
7. Unit Agreement Date
8. Farm or Lease Name
E. McCombs
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
11. County
Chaves

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3/17/88 Perf top down as follows: 8639', 41', 43', 45', 47', 49' (6 holes) 8656', 61', 63' (3 holes) 8681', 83', 85', 86', 89', 91', 93', 95' & 97' (9 holes) Ttl 18 holes. WIH/w Halliburton RTTS & retrieving head to 8576'. Loaded backside w/5 bbls KCL wtr & rev circ w/8 bbls. Set RTTS w/ BOP on hole. Press tstd annulus w/500 PSIG, held OK. Displaced acid w/10 bbls KCL wtr. Max rate 2 bbls/min. at 1500 PSIG. ISDP 800 PSIG. 2-1/2 min. SIP 0 PSIG. Swabbed, recovered approx 97 bbls fluid, 32 bbls overload. Recovering 18-20 bbls/hr. Recovered fluid indicated spent acid.
3/19/88 GIH w/Halliburton Easy-Drill cmt rtnr, set at 8620' KB. loaded hole w/17 bbls KCL, sting into rtnr. Press annulus w/1000 PSIG, press tstd tbg to 3500 PSIG. Both held ok. Estab inj rate of 1 bbl/min at 750 PSIG. Pmpd as follows: 1000 gal Injectrol "G", 100 sx prem cmnt w/.5% Halad 322 then 100 sx prem cmnt w/.5% CFR3. Started displ at 1/2 bbl/min at 950 PSIG. Press incrsd to 1500 PSIG w/11 bbls below retainer. 30 bbls cmnt in tbg Attempted to further displ cmnt w/max of 1950 PSIG. No movement-squeeze completed. Rev circ cmnt to pit. Pmpd 300 gal 15% HCL down tubing w/35 bbls. Rev acid to pit. PUH to 8550' KB. Disp hole & spotted acid 500 gal MOD 101 w/additives.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield Operator

DATE 4/11/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APR 18 1988

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HOBBS OFFICE