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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 13 '88

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Robert N. Enfield		7. Unit Agreement Name
3. Address of Operator P. O. Box 2431, Santa Fe, NM 87504-2431		8. Farm or Lease Name E. McCombs
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>7 South</u> RANGE <u>31 east</u> N14PM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4304.8 GL		10. Field and Pool, or Wildcat Wildcat
12. County Chaves		

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>ALSO PERFORM PLUG BACK</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/88 Tag btm at 9130' KB. Press tstd BOP, held OK. Spot 500 gal MOD 101 acid at 9100'. Ran gauge ring & junk basket to 9116'. Ran GR, CBL & collar log from 9116' to 5950' KB. Top of cmt at 6075'. Tst blind rams to 1000 PSIG, held OK.

3/13/88 Perf from 8847'-9009' (20 holes). 2nd run-perf from 9044'-9097' (10 holes).

3/14/88 Rev circ w/8 bbls. Set PPI at 8789'. Displaced acid w/10 bbls KCL. Initial rate 1.5 bbls/min at 1900 PSIG. Press broke to 1800 PSIG, incr to 2-1/2 bbls/min. at 2100 PSIG. Then 3-1/2 bbls/min at 2650 PSIG, then 3.9 bbls/min. at 2950 PSIG. ISDP 1200 PSIG. 5 min SI 50 PSIG. Swabbed, total recovery for day 80 bbls fluid over load.

3/16/88 Set CIBP at 8830', dumped 35' cmnt on CIBP. PUH to 8695', spot 500 gal. MOD 101 acid + additives. Ran gamma ray & collar log. Top of RBP at 8741' KB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 4/11/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1988