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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name E. McCombs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Robert N. Enfield
3. Address of Operator P.O. Box 2431, Santa Fe, NM 87504-2431
4. Location of Well UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>7 South</u> RANGE <u>31 east</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4304.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER DAILY DRILLING ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/2/88 Total Depth 9182'.  
(Day 41) SPDST #1 8470'-8560' (Devonian)

Open tool on 1st flow for 30 min., opened with a strong blow, switched to 3/16" choke. 7 PSIG at end of flow, shut in for 2 hrs. Opened tool with strong blow, switched to 3/8" choke, 17 PSIG in 3 minutes. Gas to surface in 25 minutes, pressure increased to 21 PSIG and remained at 21-22 PSIG throughout 3 hr. flow period. Shut in for final shut-in period. Shut in for 9 hrs. Final 3 hour flow was 125 MCF per day rate

Final shut-in: Recovery 217 feet of gas cut drilling mud  
Sampler Recovery: Sampler pressure 135 PSIG  
610 cc of drilling mud and 0.875 cubic feet of gas  
Bottom hole temperature 196°.  
Initial Hydrostatic 6453 PSIG  
Final Hydrostatic 4540 PSIG  
First Flow (30 min.) 85-85 PSIG  
First Shut in (2 hrs) 2964 PSIG  
Final Flow (3 hrs) 85 PSIG increasing to 170 PSIG  
Final Shut in (9 hr) 3186 PSIG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield  
Robert N. Enfield

TITLE Operator

DATE 3/08/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE **MAR 15 1988**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1988

OCD  
HOBBS OFFICE