NO. OF COPIES					Form C-10	13	
DISTRIBU	TION				Supersede	s Old	
SANTA FE FILE		NI	EW MEXICO OIL CON	SERVATION COMMISSION	C-102 and Effective		
U.S.G.S.		_					
LAND OFFICE					Sa. Indicate T	ype of Lease	
OPERATOR		_		•	State	Fee 💢	
O. ERATOR					5. State Oil &	Gas Lease No.	
	SUNI	DRY NOTICES	AND DEPODES ON		- kmm	<i></i>	
(DO NOT	USE THIS FORM FOR	PROPOSALS TO DRIL	L OR TO DEEPEN OR PLUG	WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. ON V							
WELL X	GAS WELL	OTHER.			7. Unit Agree	ment Name	
2. Name of Operator Robert N. Enfield						ase Name	
3. Address of Ope					E. McCon	nb s	
P. O. Box 2431, Santa Fe, NM 87504-2431							
4. Location of We					1	i	
UNIT LETTER	E	1650	North	990	Wildcat	Pool, or Wildcat	
المحمارا		00	T FROM THE		FEET FROM	,,,,,,,,,,,,,,	
West	LINE, SEC	29	7 South	31 East			
kiriiii				70002	— нмрм.		
		15.	Elevation (Show whether	DF, RT, GR, etc.)	12. County		
777777777777777777777777777777777777777		7//////	4304.8		Chaves		
	Checl	k Appropriate	Box To Indicate 1	Nature of Notice, Repor	rt or Other Data		
	NOTICE OF	INTENTION T	·O:		EQUENT REPORT C	ıF•	
	🗀					. ,	
PERFORM REMEDIA	\equiv		PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING	
PULL OR ALTER CA				COMMENCE DRILLING OPNS.		JG AND ABANDONMENT	
TOTAL ON ACTUR CA	.31.6		CHANGE PLANS	CASING TEST AND CEMENT JOB			
OTHER				OTHER DAILY	DRILLING	\X	
12.5			L		,		
work) SEE R	posed or Completed ULE'1103,	Operations (Clear	ly state all pertinent det	ails, and give pertinent dates,	including estimated date	of starting any propose	
02/6/88	Drilling at	t 5,850' ma	do 5051 in 22 '	1/2 has Formation	da 1 a milia a a a a		
(Day 16)	1/2°.	, 1000 , ma	de 303 11 23-1	1/2 hrs. Formation	do lomite. Dev	1 at 10n 5486'	
(24)	.,						
02/7/88	Drilling at	t 6250', ma	de 400' in 22 h	rs. Formation dol	omite & shale	Dovistion	
(Day 17)	6069' 1-3/	4°.		or or do r	omitee a share.	DEVIGUION	
00.10.100							
	02/8/88 TD 6579', made 329' 20-1/2 hrs. Present operation tripping out of hole for hole in						
(Day 18)	drill pipe	 Formatio 	n shale. Devia	ition 6223: 1-1/2°,	6328' 1°.		
02/9/88	Dwilling of	+ 6740L	J. 1701 · 10 ·				
(Day 19)	5 hrs. Yel	. 0/49', ma	de 1/0, ju 10-1	/2 hrs. Formation	shale.		
(bay 19)	5 m 5. Tel	TOW DACKEL					
02/10/88	Drilling at	t 6970', ma	de 221	hrs. Formation sh	alo l dolomito	Douistion	
(Day 20)	6804' 1-1/4	4°.	dc 221 22-3/4	iii 5. Turiiat iuli Sii	are & do fomite.	Deviation	
-	·						
02/11/88	Drilling at	t 7185', ma	de 215' in 24 h	rs. Formation 60%	dolomite, 40%	shale.	
(Day 21)							
15. I hereby certif	ty that the informati	on above is true a	and complete to the best	of my knowledge and bellef.			
//.	ala M	Co Por	7	Onoraton		0.414	
SIGNED	Kobert N		TITLE	Operator	DATE	2/11/88	
OP	IGINAL SIGNED	RY IEDBY CEVE	nn			1000	
APPROVED BY	DISTRICT I S				The state of the s	-9 1 5 19 88 -	
			TITLE		DATE		

CONDITIONS OF APPROVAL, IF ANY