

UNITED STATES MINERAL OIL COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR."

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Well	2. NAME OF OPERATOR Foy & Middlebrook Penwell Energy, Inc.	3. ADDRESS OF OPERATOR 1300 One Wall Plaza, 306 W. Wall Avenue, Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 990' FWL	5. LEASE DESIGNATION AND SERIAL NO. NM-60052	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME Culp Ranch	8. FARM OR LEASE NAME Culp Ranch	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Graham Springs	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 11, T-12-S, R-30-E	12. COUNTY OR PARISH Chaves	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4010 DF											

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRU. TTH w/tbg. and cement retainer. Set retainer @ 6907'. Attempt squeeze w/150 sk. cement + 35' cmt. cap. If unable to establish pump in rate, cap retainer w/200' cement.
2. Spot 50 sk. from 6140' to cover DV tool.
3. Spot 50 sk. from 3136' to cover 8 5/8" shoe.
4. Nipple up to 5 1/2" csg. Stretch, cut and pull csg. ± 2700'.
5. Spot 60 sk. @ 2750' - 2650'.
6. Spot 25 sk. @ 500'. (100' minimum)
7. Spot 50' surface plug. Cut off well head. Erect dry hole marker. Rig down and move out.

18. I hereby certify that the foregoing is true and correct

SIGNED G.A. Baber

TITLE P & A Agent

DATE 1-4-91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
PETER W. JACHTER
JAN 23 1991
BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO