

- O) If well does not flow, swab to kick it off. If necessary open bypass on packer, spot 1000 gallons 7-1/2% Morrow Flo acid to within 50' of bottom of the tubing. Shut bypass and acidize zone, dropping 40 balls, pumping at 3-4 BPM with anticipated WHTP of 5500 psi. Then swab and flow test. Obtain 4 point potential test.
- P) Pump 5-10 barrels 2% KCl water down tubing. Open packer bypass. After the well equalizes this should place the fluid at 3500' FS which should hydrostatically balance the well bore fluid and formation pressure.
- Q) Set over and pull retrievable bridge plug at 9700'. POH.
- R) Pick up plastic coated injection tubing and top of on-off tool. RIH. Latch on to packer assembly.
- S) Install wellhead, unload casing using nitrogen. Let Morrow flow and clean-up.
- T) Shut well in. Run retrievable dummy valve on wireline. Seat into side pocket mandrel. POH. GIH with overshot on wireline, retrieve 1" blanking plug in P142.
- U) Place Devonian on SWD service & flow Morrow up 5-1/2" casing annulus.