OIL CONSERVATION DIVISION

POST OFFICE BOX 2018 BTATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 FORM C-108 Revised 7-1-81

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PPLICA	TION FOR AUTHORI	ZATION TO INJECT	p	
1.	Purpose: S Application	econdary Recovery Pqualifies for administra	ressure Haintenance 🔯 Disposal tive approval?yesno	∐ Storage
11.	Operator: FO	Y AND MIDDLEBROOK		
			210, Midland, Texas 7970	1
	Contact party:	Steven R. Foy	Phone: (915) 68	7-0144
111.	070	plete the data required posed for injection. Ace attached sheet	on the reverse side of this form (Iditional sheets may be attached i	for each well f necessary.
IV.	Is this an expansion of an existing project?			
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.			
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.			
VII.	Attach data on the proposed operation, including: Attached			
	2. Whether 3. Propose 4. Sources the 1 5. If injent of the content	the system is open or	njection pressure; lysis of injection fluid and compa ther than reinjected produced wate urposes into a zone not productive proposed well, attach a chemical water (may be measured or inferred	tibility with r; and of oil or gas analysis of
/111.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. Attached			
IX.	Describe the proposed stimulation program, if any. Attached			
x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Attached			
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Attached			
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Attached			
xIII.	Applicants mus Attached Certification	t complete the "Proof of	Notice" section on the reverse si	de of this form.
	to the best of	my knowledge and belief	submitted with this application is	
	Name: Steven	R. Foy	Title General Par	tner
	Signature:		Date:	