

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Culp Ranch
2. NAME OF OPERATOR Foy & Middlebrook	8. FARM OR LEASE NAME Culp Ranch Unit
3. ADDRESS OF OPERATOR 310 W. Texas, Suite 210, Midland, TX 79701	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 990' FWL unit D	10. FIELD AND POOL, OR WILDCAT Graham Springs Devonian
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-12-S, R-30-E
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3993'	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREATMENT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANO

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Set Surface Casing	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE COMPLETION OR COMPLETION OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any plug back work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Spud well 12:30 PM CST 6-12-88
Ran Texas pattern notched guide shoe and 10 jts. of 13-3/8", 48'#, H-40, ST&C casing. Set casing at 451.34' on June 13, 1988.
- 2) Cemented 13-3/8" casing with 475 sacks Class "C" cement containing 2% CaCl. Plug down 5:30 AM 6-13-88. Circulated 50 sacks cement.
- 3) WOC 12 hrs. Test casing to 1000# for 30 minutes before drilling out. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JUN 25 1988

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

*See Instructions on Reverse Side

1000
HOBBS OFFICE