

UNIT STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-0153690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Executor AFI Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chaves Green Gas
Wildcat Area Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit N, Sec. 30-T14S-R31E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL & 1650' FWL

BUREAU OF LAND MGT
ROSWELL RESOURCE
AREA

RECEIVED

APR 29 '88

O. C. D.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4097.9' GR

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole at 8:00 AM 4-19-88. Notified James Brasfield, BLM, Roswell, NM, of spud. Set 40' of 20" conductor pipe with Frank's Rathole.

Resumed drilling 12-1/4" hole at 7:30 PM 4-19-88. Ran 23 jts 8-5/8" 24# J-55 casing set 960'. Texas Pattern Notched guide shoe 960', insert float set 918'. Cemented w/ 350 sx Halliburton Lite w/1/4#/sx Flocele + 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 4:30 AM 4-21-88. Bumped plug to 650 psi, released pressure and float held okay. Circulated 75 sx to pit. WOC.

Drilled out 10:30 PM 4-21-88. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *James Brasfield*

TITLE Production Supervisor

DATE 4-22-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DETER W. CHESTER
DATE

APR 27 1988

*See Instructions on Reverse Side