

SUPPLEMENTAL DRILLING DATA

DAKOTA RESOURCES, INC.

WELL NO. 1 WAKAN TANKA FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| | |
|-------------------|-------|
| Rustler Anhydrite | 1150' |
| Top Salt | 1240' |
| Base Salt | 1820' |
| Yates | 1960' |
| Queen | 2700' |

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

| | |
|-------|-----|
| Queen | Oil |
|-------|-----|



4. PROPOSED CASING AND CEMENTING PROGRAM:

| CASING SIZE | SETTING DEPTH | | WEIGHT | GRADE | JOINT |
|-------------|---------------|-------|--------|-------|-------|
| | FROM | TO | | | |
| 8-5/8" | 0 | 300' | 24# | K-55 | STC |
| 5-1/2" | 0 | 2750' | 14# | K-55 | STC |

8-5/8" surface casing will be cemented with approximately 200 sacks of Class "C" cement. Cement to circulate.

5-1/2" production casing will be cemented with 150 sacks of Class "C" cement.

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment, while drilling below the 8-5/8" casing seat, will consist of a 2000 psi working pressure annular type preventor.

A BOP sketch is attached.

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