

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dakota Resources, Inc.		8. Farm or Lease Name Wakonda-State
3. Address of Operator 310 W. Wall, Suite 415, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>886</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Whdcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4387.2 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER Perforate & Treat ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Sitton Drilling Rig #1. Spudded 12 1/4" hole at 3:30 pm on 8-2-88. Drilled to 419'. Set 10 jts. 8 5/8" 24# J-55 casing. Rig up Western & cement w/250 sks CI "C" w/2% CaCl. Circulated 40 sks. Nipple up BOP's. Tested csg to 1000#. Drilled to 4375'. Ran 114 joints 5 1/2" 15.5# J-55 ST&C casing and set at 4375'. Cement w/1000 sks Pacesetter Lite & 250 sks CI "C" Neat. Circulated 50 sks cement. Rig released at 12:00 midnight on 8-9-88. Rig up Pulling Unit Install BOP Test Csg to 1500#. Rig up and perforate 4352-72', 4292-12', 4264-84'. 1 JSPF. Adicize with 4000 gals 15% HCL w/Silt Suspender and Iron Control Agent. Set pumping unit. Now building tank battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chris M. Morpheus TITLE President DATE 10-17-88

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE 10-19-88

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 19 1988

OCD  
HOBBY OFFICE