

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Robert N. Enfield	8. Farm or Lease Name Sabine
3. Address of Operator P. O. Box 2431, Santa Fe, NM 87504-2431	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>7 South</u> RANGE <u>31 east</u> NMPM.	10. Field and Pool, or Wildcat Lone Wolf Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4297' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Daily Drilling</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/88 Spudded well 8:30 pm CDT, conductor pipe set at 30' & circulated cement to surface.
10/16/88 Ran & set 10 jts 13-3/8" 61 & 54.5#/ft, J-55, ST&C csg at 454' KB; used 3 centralizers. Cmntd w/475 sx Cl "C" Premium cmnt with 1/4#/sx flocele & 2% CaCl2, cmnt circulated, plug down @ 8:15 AM, 10/15/88. After installing starting head, press tstd csg, well head, etc. w/700 psig.
10/23/88 Ran & set 8-5/8" csg 32# & 24# (ttl 83 jts), set at 3500'. Cmntd w/1300 sx Hall Light + 250 sx Cl C w/2% CaCl2. Circulated 170 sx to surface. Plug down 5:45 AM 10/23/88.
11/25/88 DST #1 8710' - 8876': IF- open w/weak blow, increasing to strong blow at end of 30 min. ISI 2-1/2 hrs. Reopened w/strong blow. At end of 1 hr, had slight increase at bubble hose. No gas to surface. DP recovery: 960' mud, 1260' formation wtr. Sample chamber contained 300 CC formation wtr at 400 PSIG. IH 4475 PSIG, IF 272, increasing to 352 PSIG, ISI 3150 PSIG, FF 368 0 938, FSI 3183 PSIG, FH 4347 PSIG, BHT: 168° F
11/29/88 DST #2 8620' - 8679': 1st flow opened w/strong blow 15 min. 17-1/2 oz. on 1/4" choke. In 30 min., decreased to 14 oz. No gas to surface. 2 hr. ISI- packer failure. IFP 390 PSIG, increased to 472 PSIG. FH 4347 PSIG. Drill pipe recovery: 700' water cut mud, 130' mud cut water. Sample chamber contained 1800 cc mud cut water at 40 PSIG, chloride 48,000 parts/million.
11/30/88: 11/30/88 Plugged well as follows: 8925' 35 sx, 8126' 40 sx, 7250' 35 sx, 6422' 40 sx, 4216' 50 sx, 3500' 50 sx, 1450' 35 sx, surface 30 sx. Rig released 11/30/88 9 PM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 12/5/88

APPROVED BY Curry D. Hill TITLE Field Rep. DATE 10/16/91

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

OCT 16 1991