

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dakota Resources, Inc. (I)	8. Farm or Lease Name Wakonda-State
3. Address of Operator 310 W. Wall, Suite 415, Midland, Texas 79701	9. Well No. 02
4. Location of Well UNIT LETTER <u>XP</u> 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 16 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Move in and rig up Sitton Rig #8. Spud 12 1/4" hole at 8:30 p.m. on 12-31-88. Drilled to 438'. Ran 11 joints 8 5/8" 24 lb./ft. J-55 ST&C casing. Rig up Western and cement with 250 sks C1 'C' with 2% CaCl. Circulated 45 sks. Nipple up BOP's. Tested casing to 800#. Drilled to 4,310'. Ran 14 joints 5 1/2" 17 lb./ft. J-55 LT&C casing and 95 joints 5 1/2" 15.50 lb./ft. J-55 LT&C with formation packer shoe at 4,250' and float collar 1 joint up. Set 5 1/2" casing at 4,250'. Cement with 910 sks Pacesetter Lite with 3% salt followed by 200 sks C1 'C' Neat. Circulated 72 sks cement. Bump plug at 3:45 p.m. on 1-6-89. Will move in completion rig the week of 1-16-89.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack N. Sexton TITLE Vice-President DATE 1-18-89
APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE JAN 20 1989
CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wakonda-State
9. Well No. 2
10. Field and Pool, or Wildcat Chaveroo-8A
12. County Chaves

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator Dakota Resources, Inc. (I)				8. Farm or Lease Name Wakonda-State	
3. Address of Operator 310 W. Wall, Suite 415, Midland, Texas 79701				9. Well No. 2	
4. Location of Well UNIT LETTER <u>DP</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM				10. Field and Pool, or Wildcat Chaveroo-8A	
				12. County Chaves	
				19. Proposed Depth 4500'	
				19A. Formation San Andres	
				20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4372'.2 GL		21A. Kind & Status Plug. Bond One Well		22. Approx. Date Work will start January 2, 1989	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24 lbs.	420	25.0 CL 'C'	Circ.
7 7/8	5 1/2	15.50	4400	1250 sks	Circ.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Chris M. Morpheus Title President Date 12-28-88
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DEC 30 1988

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

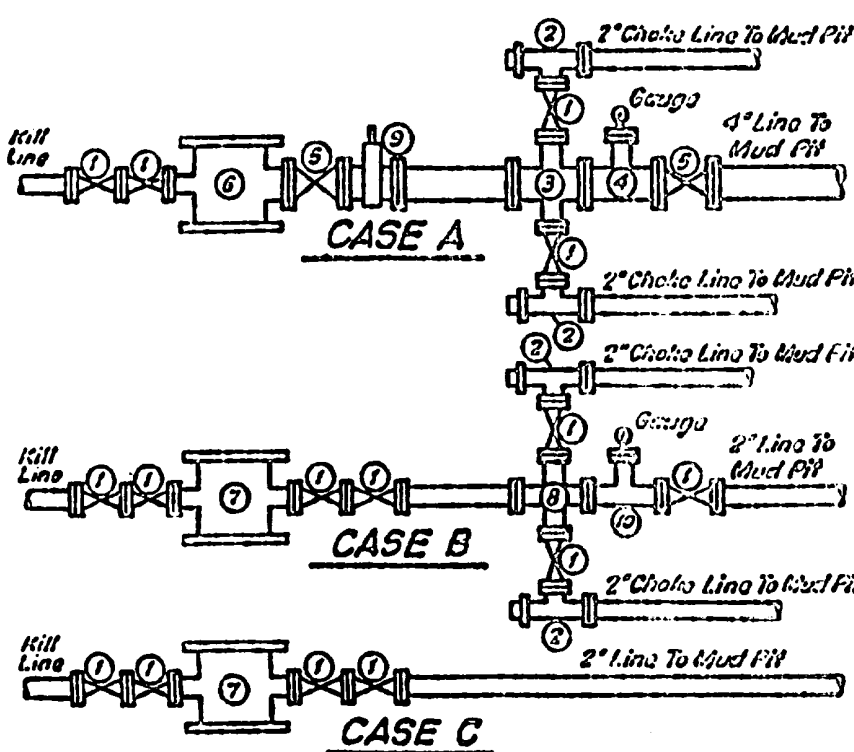
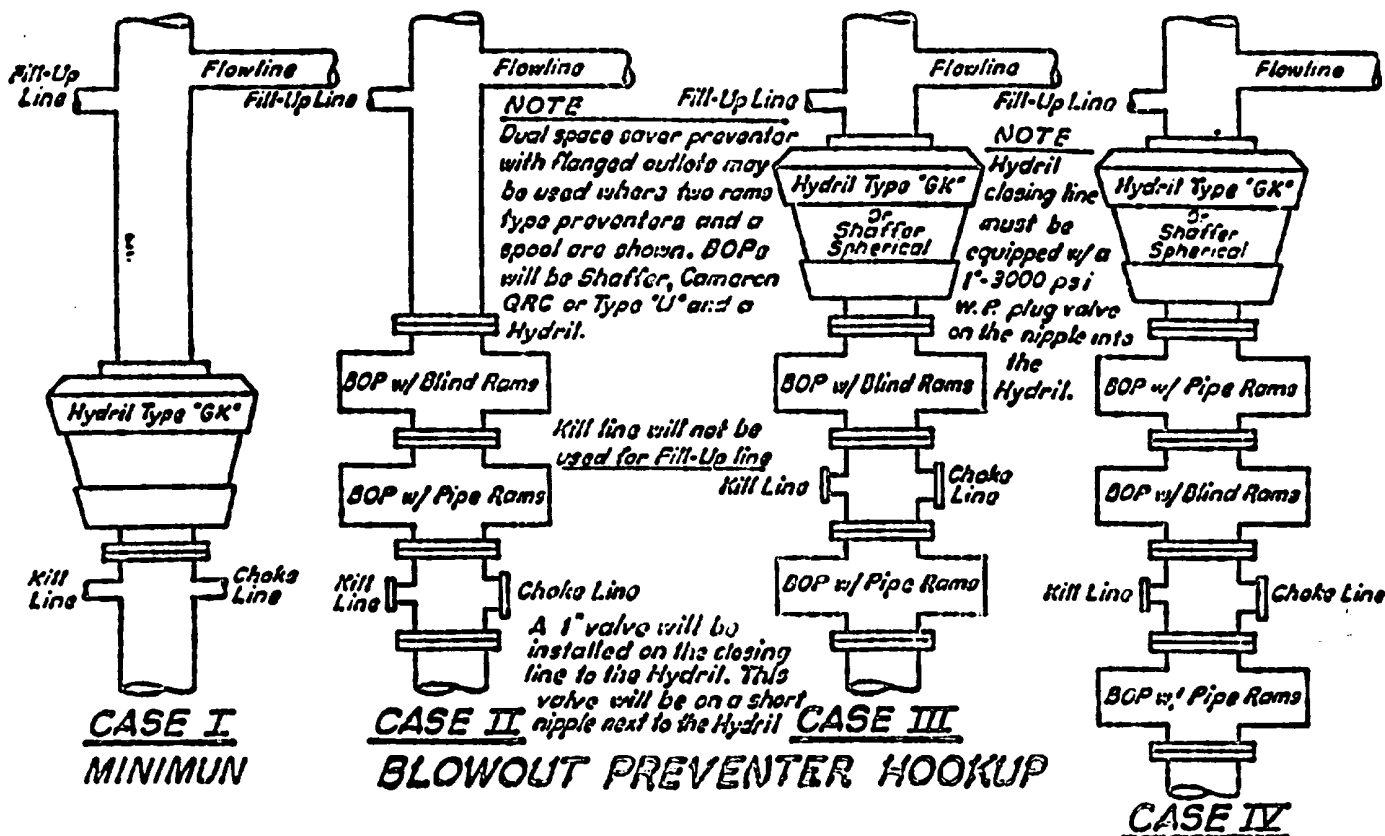
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REF ID: A66342

DEC 29 1988

OCH

HOBBS OFFICE



SCHEDULE			
BOP SIZE	BOP CASE	WORKING PRESSURE	CHOKE CASE
10		3000	3000

Brodenhead furnished by MPTM will be: Mfr. _____

Size _____ Type _____

NOTES

Choke manifold may be located in any convenient position. Use all steel fittings throughout. Make 90° turns with butt plugged tees only. No field welding will be permitted on any of the components of the choke manifold and related equipment upstream of the chokes. The choke spool and all lines and fittings must be at least equivalent to the test pressure of the preventers required. Independent closing control unit with clearly marked controls to be located on derrick floor near driller's position.

LEGEND

- ① 2" flanged oil steel valve must be either Cameron "F", Halliburton Lee Torque or Shaffer Flo-Seal.
- ② 2" flanged adjustable chokes, min. 1" full opening & equipped w/ hard trim.
- ③ 4"x2" flanged steel cross.
- ④ 4" flanged steel tee.
- ⑤ 4" flanged oil steel valve (Type as in No. 1)
- ⑥ Drilling spool w/ 2"x4" flanged cutter.
- ⑦ Drilling spool w/ 2"x2" flanged cutter.
- ⑧ 2"x2" flanged steel cross.
- ⑨ 4" pressure operated gate valve.
- ⑩ 2" flanged steel tee.

MEXICO OIL CONSERVATION COMMISS. V
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

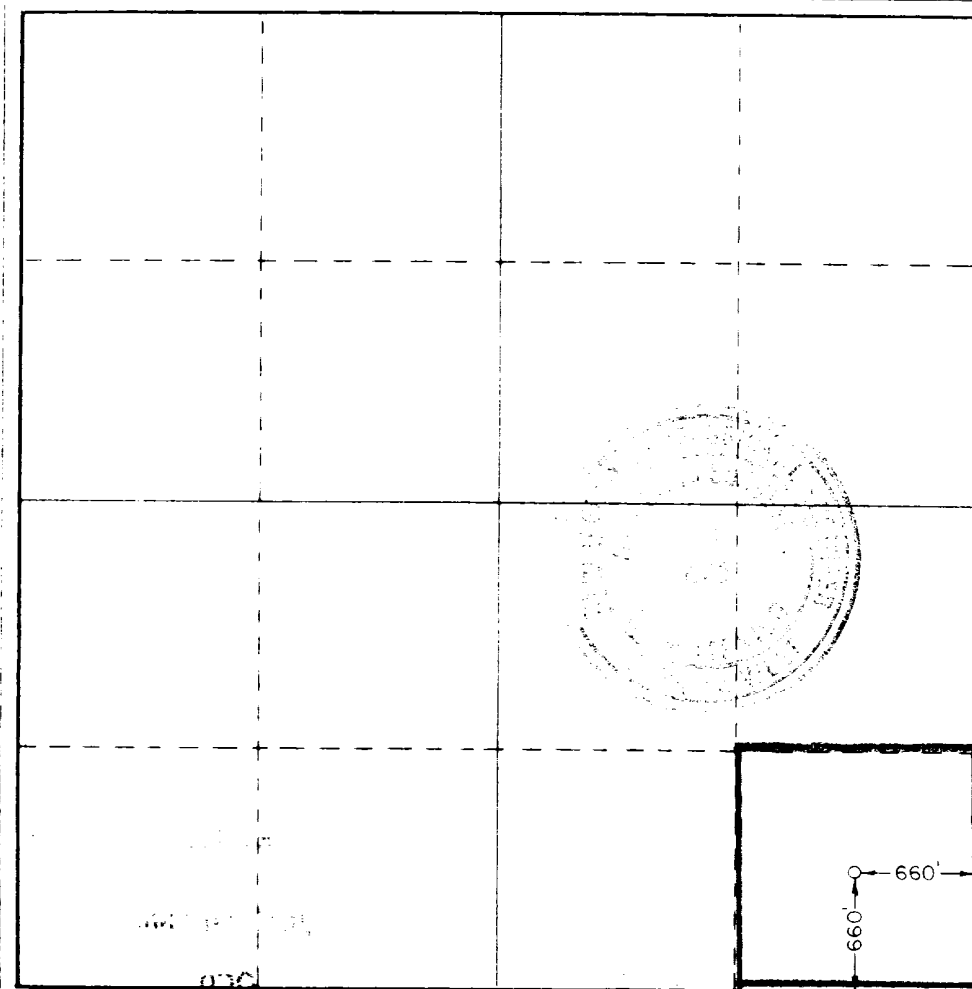
Operator Dakota Resources, Inc.			Lease Wakonda State		Well No. 2
Section Letter P	Section 16	Township 8 South	Range 33 East	County Chaves	
Actual Field Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 4372.2	Producing Formation San Andres		Pool Chaveroo		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Chris M. Morphey

Name
Chris M. Morphey

Position
President

Company
Dakota Resources, Inc.

Date
12-28-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 19, 1988

Registered Professional Engineer
 and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

Recd 1-26-89

ELF

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DEC 29 1988

OCD
HOBBS OFFICE