

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL DESIGNATION AND SERIAL NO.

NM 54873

INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Dalport Oil Corporation

3. ADDRESS OF OPERATOR

1401 Elm Street #3471, Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FS & 660' FEL

At top prod. interval reported below same

At total depth same

API # 30-005-21081

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Witter - Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34 - 14S-30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED 2-1-88 16. DATE T.D. REACHED 2-6-88 17. DATE COMPL. (Ready to prod.) --- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3990 KB 19. ELEV. CASINGHEAD 3980 gr

20. TOTAL DEPTH, MD & TVD 2525 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24 - Limited	741	12-1/4	175 sx premium + 4% gel 175 sx premium + 2% cc Circ 15 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P/A

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Leon M. Lampert

TITLE

Geologist

DATE 2-10-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Quaternary	0	696	Red beds	Rustler	696	696
Rustler	696	829	Anhydrite, salt, shale	Salado	829	829
Salado	829	1524	Salt, anhydrite	Tansill	1524	1524
Tansill	1524	1686	Anhydrite, salt	Yates	1686	1686
Yates	1686	1824	Red sand, red shale, salt	Seven Rivers	1824	1824
Seven Rivers	1824	2446	Anhydrite, red sand & shale, salt	Queen	2446	2446
Queen	2446	2525	Anhydrite, red and gray sand, salt			
			DST #1 2444-68 OP 1'			
			Good blow throughout, recov. 30' SMCW,			
			710' water			
			HP 1371-1345#			
			FP 249-432#			
			ISIP 563#/45", FSIP 563#/45"			

38. GEOLOGIC MARKERS

RECEIVED
MAR 14 1989
OCD
HOBBS OFFICE