

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-080128	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wakan Tanka Federal	
2. NAME OF OPERATOR Dakota Resources, Inc. (I)		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 310 West Wall, Suite 415, Midland, Texas 79701		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 990' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/11/89		16. DATE T.D. REACHED 3/15/89	
17. DATE COMPL. (Ready to prod.) 4/4/89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4229.7 GR	
19. ELEV. CASINGHEAD 4231.7		20. TOTAL DEPTH, MD & TVD 2936	
21. PLUG, BACK T.D., MD & TVD 2907		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2822 - 2836 Queen Formation (MD & TVD)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron/Gamma Ray	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
8-5/8		24	
5 1/2		14	
DEPTH SET (MD)		HOLE SIZE	
328		12 1/4	
2936		7-7/8	
CEMENTING RECORD		AMOUNT PULLED	
200 sacks Class 'C'		-----	
450 sacks Class 'C'		-----	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
No			
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2824 - 34 21 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2824-34		12,000 gal. gel & 18,000 lbs.	
		20/40 sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 4/4/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 4/4/89		HOURS TESTED 24	
CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 80	
OIL—BBL. 80		GAS—MCF. TSTM	
WATER—BBL. 240		GAS-OIL RATIO NA	
FLOW. TUBING PRESS. ---		CASING PRESSURE 40	
CALCULATED 24-HOUR RATE 80		OIL—BBL. 80	
GAS—MCF. TSTM		WATER—BBL. 240	
OIL GRAVITY-API (CORR.) 36			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Steve Painter	
35. LIST OF ATTACHMENTS Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Chris Morgan</i>		TITLE President	
DATE April 28, 1989			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2822	2836	Sandstone: White-grey, well-sorted, sub-angular grains. Good porosity.	Queen	2822	2822

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MAY 23 1964

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MAY 23 1989

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