

UNITED STATES N. M. OIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-080128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wakan Tanka Federal

9. WELL NO.

02

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 27, T13S, R31E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Dakota Resources, Inc. (I)

3. ADDRESS OF OPERATOR
310 West Wall, Suite 415, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FWL & 330' FSL of Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU. Set anchors. Shut down.

Ran Compensated Neutron Gamma Ray. Perf from 2824-2834. 2 SPF. 20 holes total.

Acidize down 5½" csg. SD for 1 hr. Mixed gel in frac. tank. RU to frac. Flushed with 2% KCL gel water. Frac. w/12,200 gal. gel, 18,000# 20/40 sd.

Started well pumping 4/1/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Naumann
Jack Naumann

TITLE Vice President

DATE 4/12/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

MAY 18 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED

MAY 23 1989

OCD
HOBBS OFFICE