

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
SUBMIT IN TRI
DATE
HOBBS, NEW MEXICO 832405

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO

NM 57528

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	8. FARM OR LEASE NAME Cedar Point AGN Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 990' FEL, Sec. 27-T14S-R30E	9. WELL NO. 1
14. PERMIT NO. API #30-005-21084	10. FIELD AND POOL, OR WILDCAT Und. Vest Ranch Queen
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3948.7' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit I, Sec. 27-14S-30E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Surface Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-89. Ran 17 joints 8-5/8" casing, set 680'. Guide shoe set 680', insert float set 637'. Cemented w/350 sx Pacesetter Lite + 3% CaCl₂ +5#/sx Gilsonite + 1/4#/sx Celloseal (yield 2.01, weight 12.5). Tailed in w/200 sx Class "C" + 2% CaCl₂ (yield 1.32, weight 14.8). PD 2:00 PM 7-5-89. Bumped plug to 500 psi, released pressure and float held okay. Circulated 90 sacks to pit. WOC. Drilled out 2:00 PM 7-6-89. WOC 24 hrs. Reduced hole to 8". Drilled cement and resumed drilling. NOTE: Witnessed by J. R. Hogwood, BLM.
Drilling with cable tools.



RECEIVED
JUL 17 3 02 PM '89

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Hogwood

TITLE Production Supervisor

DATE 7-13-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE _____

JUL 19 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side